

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 08 2009

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF - 079051

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-73412C-DK

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 133M

9 API WELL NO.

30-039-30590-0001

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 4 T27N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

Farmington Field Office

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW), 2410' FNL & 1745' FWL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH
Rio Arriba

13 STATE
New Mexico

15. DATE SPUNDED

02/13/2009

16 DATE T D REACHED

02/22/2009

17 DATE COMPL (Ready to prod)

04/21/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6448'

KB 6463'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7633'

21. PLUG, BACK T.D., MD & TVD

7631'

22 IF MULTIPLE COMPL, HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7394' - 7616'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	234'	12 1/4"	surface; 164sx (210cf)	20bbbls
7"	20# J-55	3458'	8 3/4"	TOC surface 534sx (1131cf)	66bbbls STAGE TOOL SET @ 2532'
4 1/2"	11.6/10.5 J-55	7632'	6 1/4"	TOC 1500' 297sx (591cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7524'	

31 PERFORATION RECORD (Interval, size and number)

DK .34 diam - 2 SPF 7616', 7614', 7612', 7608', 7604', 7600', 7594', 7582', 7578', 7574', 7570', 7566', 7562', 7554', 7550', 7544', 7540', 7536', 7516', 7512', 7508', 7502', 7498' = 46 holes
1 SPF 7430', 7428', 7426', 7422', 7420', 7418', 7414', 7412', 7404', 7402', 7400', 7396', 7394' = 13 holes
Total Holes = 59

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7394'-7616' Acidize w/10bbbl 15% HCL acid frac, w/106,596 gal Slickwater w/41,327# 20/40 Arizona Sand

33.

DATE FIRST PRODUCTION CL Sell Date 04/16/2009

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

04/21/2009

1hr

1/2"

0

28mcf/h

.13bwp/h

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

0

669mcf/d

3bwp/d

OIL GRAVITY-API (CORR)

PSI 766

PSI 684

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Mesa Verde & Basin Dakota well being commingled per DHC 3005AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Gordon TITLE Regulatory Technician

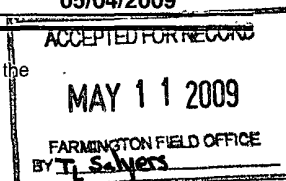
DATE

05/04/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-039-30590		San Juan 28-6 Unit 133N			
Ojo Alamo	2468'	2555'	White, cr-gr ss.	Ojo Alamo	2468'
Kirtland	2555'	2888'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2555'
Fruitland	2888'	3162'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2888'
Pictured Cliffs	3162'	3346'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3162'
Lewis	3346'	3710'	Shale w/siltstone stringers	Lewis	3346'
Huerfanito Bentonite	3710'	4101'	White, waxy chalky bentonite	Huerfanito Bent.	3710'
Chacra	4101'	4783'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4101'
Mesa Verde	4783'	4913'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4783'
Menefee	4913'	5381'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4913'
Point Lookout	5381'	5719'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5381'
Mancos	5719'	6552'	Dark gry carb sh.	Mancos	5719'
Gallup	6552'	7286'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6552'
Greenhorn	7286'	7355'	Highly calc gry sh w/thin lmst.	Greenhorn	7286'
Graneros	7355'	7392'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7355'
Dakota	7392'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7392'

PC

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
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MV/DK

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Sec. 4 T27N R6W, NMPM

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Bureau of Land Management
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22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4730' - 5535'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" 4.7# J-55	7524'	

31. PERFORMANCE RECORD (Interval, size and number)

PTL/LMF .34 diam 1 SPF 5535', 5494', 5486', 5472',
5468', 5448', 5444', 5436', 5434', 5432', 5398', 5392',
5388', 5384', 5352', 5350', 5348', 5328', 5222', 5220',
5164', 5162', 5080', 4986', 4984' = Total Holes 25
UMF/Climhouse .34 diam 1 SPF 4910', 4904', 4896',
4892', 4886', 4882', 4878', 4874', 4870', 4860', 4854',
4848', 4842', 4838', 4834', 4830', 4812', 4808', 4804',
4800', 4796', 4792', 4788', 4742', 4734', 4730'

= Total Holes 26

Total Holes = 51

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4984' - 5535'	Acidize w/10bbl 15 HCL acid frac, w/11,615 gal 60Q N2 Slick Foam w/10101, 520# 20/40 Arizona Sand. Total N2 1,051,512 SCF
4730' - 4910'	Acidize w/10 bbl 15% HCL acid frac, w/11,405 gal w/60Q N2 Slick foam w/88,218# 20/40 Arizona Sand. Total N2 1,121,400 SCF

33. PRODUCTION

DATE FIRST PRODUCTION CL Sell Date 04/14/2009	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 04/15/2009	HOURS TESTED 1hr	CHOKE SIZE 1/2"
FLOW. TUBING PRESS. PSI 766	CASING PRESSURE PSI 684	PROD'N FOR TEST PERIOD OIL-BBL 0
		GAS-MCF 69mcf/h
		WATER-BBL 2bwp/h
		GAS-OIL RATIO
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Jorge Montes

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SIGNED Jamie Gooden TITLE Regulatory Technician

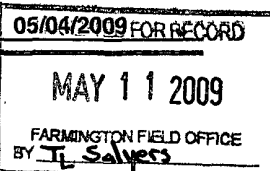
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RCVD MAY 13 '09
OIL CONS. DIV.
DIST. 3

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