

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF- 078813

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

Cooper #6

9 API WELL NO

30-045-20518 00 3

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal
SEC. 6 T29N R11W, NMPM
RCVD MAY 5 '09
OIL CONS. DIV.
DIST. 3

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DIST. 3

12 COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

19. ELEV CASINGHEAD

yes

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE

WEIGHT, LB/FT.

DEPTH SET (MD)

HOLE SIZE

TOP OF CEMENT, CEMENTING RECORD

AMOUNT PULLED

8 5/8"

24#

112'

12 1/4"

60 sx

4 1/2"

9.5#

2074'

6 3/4"

250 sx

29. LINER RECORD

30. TUBING RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT

SCREEN (MD)

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8" 4.7# J-55

1939'

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

@1SPF

1946' - 1931' = 15 holes

@3SPF

1880' - 1868' = 36 holes

@1SPF

1760' - 1754' = 6 holes

Total holes = 57

1754' - 1946'

Acidize w/12 bbls 10% Formic Acid, frac w/107,688 gal

75Q 25# Linear Gel Foam w/96,314# 20/40 AZ Sand.

Total N2= 1,053,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

4/7/09

1

1/2"

TSTM

TSTM

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR.)

0#

6#

TSTM

TSTM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

This will be a Fruitland Sand/Basin Fruitland Coal well being DHC per order number 4146. Will report better prod. # once well first delivered.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

4/29/09

MAY 04 2009

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RECEIVED

APR 29 2009

Bureau of Land Management

Farmington Field Office

Basin Fruitland Coal

Sec. 6 T29N R11W, NMPM

RCVD MAY 5 '09

OIL CONS. DIV.

DIST. 3

San Juan

New Mexico

GL 5806' KB

yes

25. WAS DIRECTIONAL SURVEY MADE

No

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No

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WATER--BBL

Ojo Alamo	627'	752'	White, cr-gr ss.	Ojo Alamo	627'
Kirtland	752'	1570'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	752'
Fruitland	1570'	1951'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1570'
Pictured Cliffs	1951'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1951'