## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

COOS C C YAM

	C 1 M . ID							
	Sundry Notices and Re	ports on V	Vells	Ви	reau of Land Farmington	Managem	ent	
				ı		1012 U.I.U.	5.	Lease Number
								SF-078502-A
1. <b>T</b>	Type of Well			-			6.	If Indian, All. or
	GAS							Tribe Name
							~	
, ,	Jama of Onovetor						7.	Unit Agreement Name
	Name of Operator							
E	BURLINGTON							
	RESOURCES OI	L & GAS	COMPANY I	LP			^	*** ** * * * * *
	ALL CRI N. CO.						8.	Well Name & Number
3. A	Address & Phone No. of Ope	erator						Lively #8
1	PO Box 4289, Farmington, N	M 87400	(505) 326-070	)()			9.	API Well No.
	1 O DOX 420), 1 aminington, 14	141 07722					9.	All Wen No.
								30-045-21109
4. L	Location of Well, Footage, S	ec., T, R,	M					
							10.	Field and Pool
6		ECT 0. 1.	450) EWI Co.	ation 12 T20N	I IDOXXI NINA	DM		Basin DK/Blanco MV
. 3	Surf: Unit N (SESW), 1180'	rol & 1	450' F WL, 56	cuon 12, 129N	, Row, NW	r IVI	11.	County and State
		•					11.	San Juan, NM
								our ouni, i iii
	HECK APPROPRIATE BOTTOM Supplementary of Submission Types of Submi	OX TO IT ype of Actio		TURE OF NO	TICE, REP	ORT, OT	HER	DATA
_	Notice of Intent	,	Abandonment		Change of Plan	ıs		Other ~
		X	Recompletion		New Construct			RCVD MAY 12 '09
	X Subsequent Report		Plugging		Non-Routine F	racturing		RCVD MAY 12'09
			Plugging Casing Repair		Non-Routine F Water Shut off	racturing		OIL CONS. DIV.
	X Subsequent Report Final Abandonment  Describe Proposed or Comp 9 MIRU Basic 1320, NDWH, N	leted Ope	Plugging Casing Repair Altering Casing Prations		Non-Routine F	racturing		
2/17/0 2/18/0 2/23/0 holes (holes, 2/24/0 2/26/0 permi 38sx(2 type 3 OK, D 3/23/0 4274', down used. 3 C/O to	Final Abandonment  Describe Proposed or Comp	leted Ope IUBOP & t GR/CCL/de squeeze or @ 3850' ementers. \olday '7 csg to 50' /27/09 MIV M) & Kell 21bbl H2O 00' & displ /5/09 NDB 3/24/09 M 22', 4446', 2% KCL w 3/26/09 se location pu	Plugging Casing Repair Altering Casing Plugging Casing Repair Altering Casing Prations Perations	Milled out cmt t /CBL from 4823 Perfed squeeze 1) across squeeze 120. 3/4/09 Tagg DRR. 3/5/09 MIN ewis/CH w/ .34" 608', 4658', 4684 4550gal 75Q 20# 4/9/09 MIRU B Deail 20' of cmt 9. The DK zono	RD WL PT ca cmt, from Jir mt, displaced various (a) 4700° can be ded cmt @ 385 WL ran GR/CC (a) 4043°, 405 4°, 4706°, 4714 Gel foam w/ casic 1320, ND on top of CBP e has been ten	did not cove 2 & 4000' se 2' & 4000' se 2' & 4100', 41', 4740', 47' & 150120# 20 WH, NUBC 2 @ 7012'. Faporarily pine in the second state of the se	E Kelly O spot er the I et cmt r temt to etainer m 5000 164', 4 754', 4 9/40 Br OP & to RIH w/ lugged	oil CONS. DIV. DIST. 3  nin, OK. (OCD) 2/23/09 perfed 2 squeeze 8 sx(2bbl) cmt across squeeze  ewis/CH. 3/2/09 received retainer @ 4061' & pumped PT, not holding Spot 25sx(6.5 @ 4061'. PT csg to 500#/30m 0'-3500'. 172', 4179', 4192', 4232', 420 162' @ 1 SPF for 26 holes. Br ady sand, total of 2426800 scf rest. Tagged CBP @ 3900', M/0 152 jnts of 2 3/8", 4.7#, L-80 1 back to test the Lewis/CH
2/17/0 2/18/0 2/23/0 2/23/0 holes (holes) 2/24/0 2/26/0 permi 38sx(2 2ype 3 OK, D 3/23/0 4274', down used. 3 C/O to	Final Abandonment  Describe Proposed or Comp  19 MIRU Basic 1320, NDWH, N  19 MI WL set CBP @ 7012' Ran  19 Received permission to suici  @ 4655' & 3900' set cmt retained  no returns. PU to 250# & RD co  19 RIH & Tagged cmt @ 3875' R  19 PT csg to 500#/30min, OK. 2  18 Ission to squeeze from Jim (BL  23 bbl) type 3 cmt, displaced w/ 20  10 cmt across squeeze holes @ 400  10 retainer and cmt to 4515'. 3  10 Test csg to 3000#/30min, OK.  11 Test csg to 3000#/30min, OK.  12 Test csg to 3000#/30min, OK.  13 Test csg to 3000#/30min, OK.  14 Test csg to 3000#/30min, OK.  15 Test csg to 3000#/30min, OK.  16 Test csg to 3000#/30min, OK.  17 Test csg to 3000#/30min, OK.  18 Test csg to 3000#/30min, OK.  19 Test csg to 3000#/30min, OK.  10 Test csg to 3000#/3	leted Ope (UBOP & t GR/CCL/de squeeze er @ 3850' ementers. V 'T csg to 50/27/09 MIV M) & Kell 21bbl H2O 00' & displ /5/09 NDB 3/24/09 M 22', 4446', 2% KCL w 3/26/09 se location pu DP, NUWH the plug at	Plugging Casing Repair Altering Casing Prations Feet CBL Logs from The to cover the Let The pumped 92sx WOC. 00#/30min, OK. WL ran GR/CCL To (OCD) 3/2/09 Spot 11.5sx(3bb) The perf Let The	Milled out cmt to CBL from 4823 Perfed squeeze 1) across squeeze 1) across squeeze 200. 3/4/09 Tagg DRR. 3/5/09 MIV ewis/CH w/.34" 508', 4658', 4684 4550gal 75Q 20#. 4/9/09 MIRU B Bail 20' of cmt 9. The DK zone then commingle	Non-Routine F Water Shut off Conversion to I  RD WL PT ca cmt, from Jir mt, displaced v 3'-3000'. Cmt holes @ 4500' e holes @ 4000 ged cmt @ 385 WL ran GR/C0 @ 4043', 405 4', 4706', 4714 Gel foam w/ sasic 1320, ND on top of CBP e has been ten e the MV/DK	did not cove 2 & 4000° se 0° & 3/3/09 att 0° D/O to re CL/CBL fr, 4740°, 47150120# 20 wH, NUBC 2 @ 7012°. Faporarily pper order #	E Kelly O spot er the Let cmt r teemt to etainer m 5000 164', 4 754', 4 1/40 Br OP & to RIH w/ lugged	nin, OK. (OCD) 2/23/09 perfed 2 squeed 8 sx(2bbl) cmt across squeeze  Lewis/CH. 3/2/09 received etainer @ 4061' & pumped PT, not holding Spot 25sx(6.5 @ 4061'. PT csg to 500#/30m 0'-3500'. 172', 4179', 4192', 4232', 424 762' @ 1 SPF for 26 holes. Br ady sand, total of 2426800 scf est. Tagged CBP @ 3900', M/ 152 jnts of 2 3/8", 4.7#, L-80 back to test the Lewis/CH -2997 AZ.
2/17/0 2/18/0 2/18/0 2/23/0 noles ( noles, 2/24/0 2/26/0 2/26/0 2/26/0 3/23/0 4274', 40wn 1274', 40wn 144. I	Final Abandonment  Describe Proposed or Comp  19 MIRU Basic 1320, NDWH, N  19 MI WL set CBP @ 7012' Ran  19 Received permission to suici  @ 4655' & 3900' set cmt retained  no returns. PU to 250# & RD c  19 PT csg to 500#/30min, OK. 2  18 ission to squeeze from Jim (BL  18 23bbl) type 3 cmt, displaced w/ 2  18 cmt across squeeze holes @ 400  19 Oretainer and cmt to 4515'. 3  19 Test csg to 3000#/30min, OK.  19 4323', 4374', 4390', 4406', 442  10 W/ 10bbl 15% HCL acid, 42bbl 13  10 CBP @ 7012'. Flow test for Al  20 4750' w/ FN @ 4749'. NDBO  10 ition. Burlington will remove to	leted Ope UBOP & t GR/CCL/0 de squeeze ex @ 3850' ementers. \ 'PT csg to 50' /27/09 MIV M) & Kell 21bbl H2O 00' & displ /5/09 NDB /3/24/09 M 22', 4446', 22'k KCL w 3/26/09 se location pu DP, NUWH the plug at	Plugging Casing Repair Altering Casing Prations Feet CBL Logs from The to cover the Let The pumped 92sx WOC. 00#/30min, OK. WL ran GR/CCL To (OCD) 3/2/09 Spot 11.5sx(3bb) The perf Let The	Milled out cmt to CBL from 4823 Perfed squeeze 1) across squeeze 20. 3/4/09 Tagg DRR. 3/5/09 MIVewis/CH w/.34" 608', 4658', 4684 4550gal 75Q 20#4/9/09 MIRU B 19 Bail 20' of cmt 9. The DK zone then commingle ct.	Non-Routine F Water Shut off Conversion to I  RD WL PT ca cmt, from Jir mt, displaced v 3'-3000'. Cmt holes @ 4500' e holes @ 4000 ged cmt @ 385 WL ran GR/C0 @ 4043', 405 4', 4706', 4714 Gel foam w/ sasic 1320, ND on top of CBP e has been ten e the MV/DK	did not cove 2 & 4000's set 2 & 4000's set 2 & 4100', 41', 4740', 42', 4740	er the Let cmt retemt to etainer m 5000, 164', 40', 40', 40' Br. OP & to RIH w/lugged	nin, OK. (OCD) 2/23/09 perfed 2 sque 8 sx(2bbl) cmt across squeeze etainer @ 4061' & pumped PT, not holding Spot 25sx(6.6 @ 4061'. PT csg to 500#/30m 2'-3500'. 172', 4179', 4192', 4232', 42762' @ 1 SPF for 26 holes. Brady sand, total of 2426800 scf est. Tagged CBP @ 3900', M/152 jnts of 2 3/8", 4.7#, L-80 back to test the Lewis/CH -2997 AZ.
2/17/0 2/18/0 2/18/0 2/23/0 noles ( noles, 2/24/0 2/26/0 2/26/0 3/23/0 4274', 4down used. 3 4 5 6 7 7 8 8 8 8 8 8 1 1 1 1 1 1 1 1 1 1 1 1	Final Abandonment  Describe Proposed or Comp  19 MIRU Basic 1320, NDWH, N  19 MI WL set CBP @ 7012' Ran  19 Received permission to suici @ 4655' & 3900' set cmt retaine no returns. PU to 250# & RD c  19 PT csg to 500#/30min, OK. 2  19 PT csg to 500#/30min, OK. 2  19 Sision to squeeze from Jim (BL  23 bbl) type 3 cmt, displaced w/2  23 cmt across squeeze holes @ 400  24 cmt across squeeze holes @ 400  25 ortainer and cmt to 4515'. 3  26 Test csg to 3000#/30min, OK.  27 (4323', 4374', 4390', 4406', 442')  28 (27 (47 (47 (47 (47 (47 (47 (47 (47 (47 (4	leted Ope UBOP & t GR/CCL/0 de squeeze ex @ 3850' ementers. \ 'PT csg to 50' /27/09 MIV M) & Kell 21bbl H2O 00' & displ /5/09 NDB /3/24/09 M 22', 4446', 22'k KCL w 3/26/09 se location pu DP, NUWH the plug at	Plugging Casing Repair Altering Casing Perations Rest CBL Logs from Perations Rest CBL Logs from Perations Rest CBL Logs from Rest Rest Rest Rest Rest Rest Rest Rest	Milled out cmt to ACBL from 4823 Perfed squeeze 1) across squeeze 120. 3/4/09 Tagg DRR. 3/5/09 MIN ewis/CH w/ .34" 608', 4658', 4684 4550gal 75Q 20# 4/9/09 MIRU B DBail 20' of cmt 9. The DK zonothen commingle ct.	Non-Routine F Water Shut off Conversion to I  RD WL PT ca cmt, from Jir mt, displaced v 3'-3000'. Cmt holes @ 4500' e holes @ 4000 ged cmt @ 385 WL ran GR/C0 @ 4043', 405 4', 4706', 4714 Gel foam w/ sasic 1320, ND on top of CBP e has been ten e the MV/DK	did not cove 2 & 4000's set 2 & 4000's set 2 & 4100', 41', 4740', 42', 4740	er the Let cmt retemt to etainer m 5000, 164', 40', 40', 40' Br. OP & to RIH w/lugged	nin, OK. (OCD) 2/23/09 perfed 2 sque 8 sx(2bbl) cmt across squeeze existence @ 4061' & pumped PT, not holding Spot 25sx(6.5@ 4061'. PT csg to 500#/30m')-3500'. 172', 4179', 4192', 4232', 4272', 4272', 4179', 4192', 4232', 42762' @ 1 SPF for 26 holes. Brady sand, total of 2426800 scf est. Tagged CBP @ 3900', M/152 jnts of 2 3/8", 4.7#, L-80 back to test the Lewis/CH -2997 AZ.
2/17/0 2/18/0 2/23/0 noles, noles, 2/24/0 2/26/0 sermi 88sx(2 2/29/0 3/23/0 town used. 2 6 6 6 7 7 8 8 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Final Abandonment  Describe Proposed or Comp  19 MIRU Basic 1320, NDWH, N  19 MI WL set CBP @ 7012' Ran  19 Received permission to suici  @ 4655' & 3900' set cmt retained  no returns. PU to 250# & RD c  19 PT csg to 500#/30min, OK. 2  18 ission to squeeze from Jim (BL  18 23bbl) type 3 cmt, displaced w/ 2  18 cmt across squeeze holes @ 400  19 Oretainer and cmt to 4515'. 3  19 Test csg to 3000#/30min, OK.  19 4323', 4374', 4390', 4406', 442  10 W/ 10bbl 15% HCL acid, 42bbl 13  10 CBP @ 7012'. Flow test for Al  20 4750' w/ FN @ 4749'. NDBO  10 ition. Burlington will remove to	leted Ope IUBOP & t GR/CCL/de squeeze er @ 3850' ementers. V T csg to 56/27/09 MIV M) & Kell 21bbl H2O 00' & displ 65/09 NDB 3/24/09 M 22', 4446', 22' KCL w 3/26/09 se location pu DP, NUWH the plug at rifice use)	Plugging Casing Repair Altering Casing Prations Feet CBL Logs from The to cover the Let The pumped 92sx WOC. 00#/30min, OK. WL ran GR/CCL To (OCD) 3/2/09 Spot 11.5sx(3bb) The perf Let The	Milled out cmt to ACBL from 4823 Perfed squeeze 1) across squeeze 120. 3/4/09 Tagg DRR. 3/5/09 MIN ewis/CH w/ .34" 608', 4658', 4684 4550gal 75Q 20# 4/9/09 MIRU B DBail 20' of cmt 9. The DK zonothen commingle ct.	Non-Routine F Water Shut off Conversion to I  RD WL PT ca cmt, from Jir mt, displaced v 3'-3000'. Cmt holes @ 4500' e holes @ 4000 ged cmt @ 385 WL ran GR/C0 @ 4043', 405 4', 4706', 4714 Gel foam w/ sasic 1320, ND on top of CBP e has been ten e the MV/DK	did not cove 2 & 4000's set 2 & 4000's set 2 & 4100', 41', 4740', 42', 4740	er the Let cmt retemt to etainer m 5000, 164', 40', 40', 40' Br. OP & to RIH w/lugged	nin, OK. (OCD) 2/23/09 perfed 2 sque 8 sx(2bbl) cmt across squeeze ewis/CH. 3/2/09 received etainer @ 4061' & pumped PT, not holding Spot 25sx(6.: @ 4061'. PT csg to 500#/30m')'-3500'. 172', 4179', 4192', 4232', 427', 4179', 4192', 4232', 427', 4179', 4192', 4232', 427', 4232', 427', 4179', 4192', 4232', 427', 4179', 4179', 4192', 4232', 427', 4179', 4192', 4192', 4179', 4192', 4192