

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 03 2009

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit N (SESW), 1180' FSL & 1450' FWL, Section 12, T29N, R8W, NMPM

5. **Lease Number**
SF-078502-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Lively #8
9. **API Well No.**
30-045-21109
10. **Field and Pool**
11. **Basin DK/Blanco MV
County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -

RCVD MAY 12 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

2/17/09 MIRU Basic 1320, NDWH, NUBOP & test

2/18/09 MI WL set CBP @ 7012' Ran GR/CCL/CBL Logs from 7000' to surface RD WL PT casing to 1800#/30min, OK.

2/23/09 Received permission to suicide squeeze to cover the Lewis interval w/ cmt, from Jim (BLM) & Kelly (OCD) 2/23/09 perfed 2 squeeze holes @ 4655' & 3900' set cmt retainer @ 3850' & pumped 92sx(24bbl) type 3 cmt, displaced w/ 24bbl H2O spot 8 sx(2bbl) cmt across squeeze holes, no returns. PU to 250# & RD cementers. WOC.

2/24/09 RIH & Tagged cmt @ 3875' PT csg to 500#/30min, OK. Milled out cmt to 4700'

2/26/09 PT csg to 500#/30min, OK. 2/27/09 MIWL ran GR/CCL/CBL from 4823'-3000'. Cmt did not cover the Lewis/CH. 3/2/09 received permission to squeeze from Jim (BLM) & Kelly (OCD) 3/2/09 Perfed squeeze holes @ 4500' & 4000' set cmt retainer @ 4061' & pumped 88sx(23bbl) type 3 cmt, displaced w/ 21bbl H2O spot 11.5sx(3bbl) across squeeze holes @ 4000'. 3/3/09 attempt to PT, not holding Spot 25sx(6.5bbl) type 3 cmt across squeeze holes @ 4000' & displaced w/ 17bbl H2O. 3/4/09 Tagged cmt @ 3850' D/O to retainer @ 4061'. PT csg to 500#/30min, OK, D/O retainer and cmt to 4515'. 3/5/09 NDBOP, NUWH, RDRR. 3/5/09 MIWL ran GR/CCL/CBL from 5000'-3500'.

3/23/09 Test csg to 3000#/30min, OK. 3/24/09 MI to perf. Perf Lewis/CH w/ .34" @ 4043', 4053', 4100', 4164', 4172', 4179', 4192', 4232', 4264', 4274', 4323', 4374', 4390', 4406', 4422', 4446', 4530', 4571', 4608', 4658', 4684', 4706', 4714', 4740', 4754', 4762' @ 1 SPF for 26 holes. Broke down w/ 10bbl 15% HCL acid, 42bbl 2% KCL water. Frac w/ 174550gal 75Q 20# Gel foam w/ 150120# 20/40 Brady sand, total of 2426800 scf N2 used. 3/25/09 flowback well for 1 day. 3/26/09 set CBP @ 3900'. 4/9/09 MIRU Basic 1320, NDWH, NUBOP & test. Tagged CBP @ 3900', M/O & C/O to CBP @ 7012'. Flow test for Allocation purposes. 4/17/09 Bail 20' of cmt on top of CBP @ 7012'. RIH w/ 152 jnts of 2 3/8", 4.7#, L-80 tbq & set @ 4750' w/ FN @ 4749'. NDBOP, NUWH, RDRR, 4/17/09. The DK zone has been temporarily plugged back to test the Lewis/CH formation. Burlington will remove the plug at a later date & then commingle the MV/DK per order # DHC -2997 AZ.

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title

Regulatory Technician Date 5/5/09

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date 11 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE