

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
MAY 04 2009
Bureau of Land Management
Washington Field Office

5. Lease Serial No

SF - 080597

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Gartner A 15

9. API Well No.

30-045-27506

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal & Blanco PC

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790' FNL & 840' FEL SEC 33 T30N R08W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Allocation chng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The above mentioned well has been allocating based on the subtraction method using decline factor .

BP respectfully requests permission to change the allocation method from subtraction method to a percentage based on previous months of production. The new allocation is FC 63% & PC 37%.

Please see attached documentation.

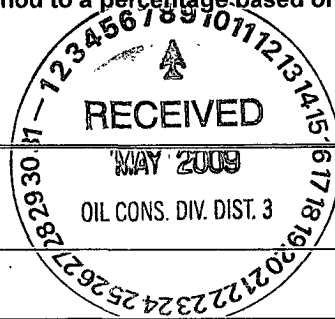
14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **04/29/2009**



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hwitt

Title **Geo**

Date **5-7-09**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 46

Gartner A 15			3004527506		
Basin (Fruitland Coal)					
	<u>Condensate</u>	<u>Gas</u>	<u>Water</u>		<u>FC Portion</u>
Jan-2008		2,659	5		62%
Feb-2008		2,261	29		62%
Mar-2008		2,561	17		65%
Apr-2008		2,999	27		60%
May-2008		3,066	21		62%
Jun-2008		2,776	5		60%
Jul-2008		3,867	35		78%
Aug-2008		2,625	4		53%
Sep-2008		2,516	20		54%
Oct-2008		2,584	30		72%
Nov-2008		2,547	159		61%
Dec-2008		1,624	19		65%
Totals:					
2008		32,085	371		63%
Blanco (Pictured Cliffs)					
	<u>Condensate</u>	<u>Gas</u>	<u>Water</u>		<u>PC Portion</u>
Jan-2008		1,656	3		38%
Feb-2008		1,402	13		38%
Mar-2008		1,408	9		35%
Apr-2008		1,971	17		40%
May-2008		1,884	13		38%
Jun-2008		1,876	3		40%
Jul-2008		1,107	10		22%
Aug-2008		2,306	4		47%
Sep-2008		2,115	17		46%
Oct-2008		1,008	12		28%
Nov-2008		1,597	99		39%
Dec-2008		893	10		35%
Totals:					
2008		19,223	210		37%