Office	State of New Mexico	Form C-103
	y, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL C	CONSERVATION DIVISION	30-045-32343
District III	220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr , Santa Fe, NM	Sunta 1 C, 14141 07303	6. State Off & Gas Lease No.
87505		LG- 3870
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name  Quinoco State N (303531 Prop Code)  8. Well Number
1	Other	#5
2. Name of Operator	<u> </u>	9. OGRID Number
Four Star Oil & Gas Company (131994)		131994
3. Address of Operator		10. Pool name or Wildcat
15 Smith Road Midland, Texas 79705 (c/o Al	an W. Bohling, Rm 4205)	Basin-Fruitland Coal (71629)
4. Well Location		
	t from the South line and 6	85 feet from the East line
	<del></del>	
	ownship 31-N Range 07-W	NMPM San Juan County
	on (Show whether DR, RKB, RT, GR, etc.	
6,513' GR		
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO: SUE	SSEQUENT REPORT OF:
		RK
TEMPORARILY ABANDON ☐ CHANGE F	PLANS 🔲 COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE	COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
•	_   _	
OTHER: Add Perfs, Frac Treat Existing Fruitlan	nd Coal OTHER:	
		nd give pertinent dates, including estimated date
	TLE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.	with for your annual this Sunday NOI	to add narformations to avioting Envitland Coal
Four Star Oil & Gas Company respectfully subnand fracture treat per the following and attached		igram:
Four Star Oil & Gas Company respectfully submand fracture treat per the following and attached	l Continuation Page 2 and Wellbore Did	RCVD MAY 5'09
Four Star Oil & Gas Company respectfully submand fracture treat per the following and attached  1. Install & test rig anchors. Comply w/ all	I Continuation Page 2 and Wellbore Did Regulatory Agency & Chevron HES Regulatory	RCVD MAY 5'09 gulations. OIL CONS DILL
Four Star Oil & Gas Company respectfully submand fracture treat per the following and attached  1. Install & test rig anchors. Comply w/ all 2. MIRU WO Rig. NU lines & WH. Check	Regulatory Agency & Chevron HES Regulatory But & Kill w/ water i	gulations. oIL CONS. DIV.
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## (Continuation Page 2, C-103 NOI, Add Perforations & Fracture Treat, May 03, 2009)

Quinoco State N #5
API: 30-045-32343
Basin-Fruitland Coal
760 FSL & 685 FEL
UL P, Sec. 2, T-31-N, R-07-W
San Juan County, New Mexico

- 4. RU frac equip. Frac down csg according to Service Company procedure. Flow well. Kill well w/ water if necessary. ND frac tree. Release pkr, TOH LD WS & pkr.
- 5. PU bit, bit sub, & L-80 WS, RIH, & tag fill. RU power swivel. Circ & CO & DO CBP @~3305'. Continue CO to PBTD @~3528'. POOH.
- 6. PU & RIH w/ Prod Tbg. ND BOP's, NU WH.
- 7. Start & check PU action w/ operator on location.
- 8. RD WO Rig & MOL.
- 9. Turn well over to production.



## **Quinoco State N #5**

API # 30-045-32343

## San Juan County, New Mexico Current Well Schematic as of 6-10-08

