

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit F (SENW) 1545' FNL, 1765' FWL**

At top prod. interval reported below **Unit G (SWNE), 1374' FNL & 1949' FEL**

At total depth **Unit G (SWNE), 1374' FNL & 1949' FEL**

14. PERMIT NO. DATE ISSUED
San Juan

15 DATE SPUNDED **9/26/08** 16 DATE T.D. REACHED **12/21/08** 17 DATE COMPL. (Ready to prod.) **3/31/09**

18 ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 6770' KB 6786'**

20 TOTAL DEPTH, MD & TVD **7750'/7436'** 21 PLUG, BACK T.D., MD & TVD **7736'/7422'** 22 IF MULTIPLE COMPL., HOW MANY* **2**

23 INTERVALS DRILLED BY **yes**

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7560' - 7738'

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	345'	12 1/4"	surface; 285 sx (338 cf- 60 bbls)	1 bbl
7"	23# J-55	5112'	8 3/4"	Surface 801 sx (1654 cf- 294 bbls)	97 bbls ST @ 2371'
4 1/2"	11.6# -L 80	7748'	6 1/4"	TOC 4600'; 210sx (427 cf- 76 bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8" 4.7# J-55	7691'	

31 PERFORATION RECORD (Interval, size and number)
Upper DK @ 1SPF
7560' - 7654' = 20 holes
Lower DK @ 2SPF
7668' - 7738' = 30 holes
Total holes = 50 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7560' - 7738'
Acidize w/10 bbls 15% HCL Acid, frac w/190,100 gal
85 Q Foam w/37,600# 20/40 AZ Sand. Total N2- 3,685,600
SCF

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
3/30/09	1	1/2"			27mcf/h	.30 bwp/h	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	OIL GRAVITY-API (CORR.)
501#	448#			636mcf/d ✓	7bwp/d ✓

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold

35 LIST OF ATTACHMENTS
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2919 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Staff Regulatory Technician** DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO
SF- 078571

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Report to lease

8. FARM OR LEASE NAME, WELL NO

9. API WELL NO
30-045-34709 - 0001

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7 T27N R8W, NMPM

RCVD MAY 13 '09

OIL CONS. DIV.

DIST. 3

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY **yes**

25. WAS DIRECTIONAL SURVEY MADE
No Yes

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)
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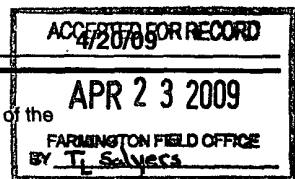
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Ojo Alamo	2026'	2127'	White, cr-gr ss.	Ojo Alamo	2026'
Kirtland	2127'	2646'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2127'
Fruitland	2646'	3064'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2646'
Pictured Cliffs	3064'	3206'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3064'
Lewis	3206'	3691'	Shale w/siltstone stringers	Lewis	3206'
Huerfanito Bentonite	3691'	4058'	White, waxy chalky bentonite	Huerfanito Bent.	3691'
Chacra	4058'	4722'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4058'
Mesa Verde	4722'	4882'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4722'
Menefee	4882'	5516'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4882'
Point Lookout	5516'	5860'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5516'
Mancos	5860'	6656'	Dark gry carb sh.	Mancos	5860'
Gallup	6656'	7436'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6656'
Greenhorn	7436'	7495'	Highly calc gry sh w/thin lmst.	Greenhorn	7436'
Graneros	7495'	7558'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7495'
Dakota	7558'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7558'

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Expires, December 31, 1991

5" LEASE DESIGNATION AND SERIAL NO.

SF- 078571

16. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

Bureau of Land Management
Farmington Field Office

17. UNIT AGREEMENT NAME

Report to lease

8 FARM OR LEASE NAME, WELL NO

Day B 3M

9. API WELL NO.

30-045-34709 - 0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 7 T27N R8W, NMPM

RCVD MAY 13 '09

OIL CONS. DIV.

12. COUNTY OR PARISH

San Juan

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20 TOTAL DEPTH, MD & TVD

7750'/7436'

21. PLUG. BACK T D, MD & TVD

7736'/7422'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	345'	12 1/4"	surface; 285 sx (338 cf- 60 bbls)	1 bbl
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LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7691'	

31 PERFORATION RECORD (Interval, size and number)

LMF @ 1SPF
5456' - 5506' = 5 holes
PLO @ 1SPF
5520' - 5854' = 21 holes
Total holes = 26 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5456' - 5854'
Acidize w/10 bbls 15% HCL Acid, frac w/108,100 gal 60
Q Foam w/106,120# 20/40 AZ Sand. Total N2- 1,173,300
SCF

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3/27/09
HOURS TESTED 1
CHOKE SIZE 1/2"
PROD'N FOR TEST PERIOD
OIL--BBL
GAS--MCF 42.67 mscf
WATER--BBL .33 bw
GAS-OIL RATIO

FLOW. TUBING PRESS. 501#
CASING PRESSURE 448#
CALCULATED 24-HOUR RATE
OIL--BBL
GAS--MCF 1024 mscf/d
WATER--BBL 8 bwpd
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
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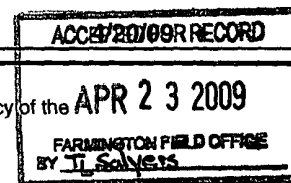
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NMCCD



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