

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 4/8/2009

API No. 30-045-34744
DHC No. DHC2911AZ
Lease No. FEE

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
Martin

Well No.
#101

Unit Letter **E** Section **3** Township **T029N** Range **R011W** Footage **1895' FNL & 670' FWL**

County, State
**San Juan County,
New Mexico**

Completion Date **3/10/2009** Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
FRUITLAND COAL	40 MCFD	10%		10%
PICTURE CLIFF	356 MCFD	90%		90%
	396			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Picture Cliff formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY		DATE	TITLE	PHONE
BURLINGTON FIELD OFFICE		4-20-09	G.C.D.	599-6265
X	Ryan Frost	4/13/09	Engineer	505-324-5143
X	Kandis Roland	4/8/09	Engineering Tech.	505-326-9743
	Kandis Roland			

NMOCD