



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/6/2009

API No. 30-045-34806
DHC No. DHC2958AZ
Lease No. E-3149-11

Well Name
Mims 36 State Com

Well No.
#001N

Unit Letter L	Section 36	Township T030N	Range R011W	Footage 1581' FSL & 786' FWL
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County, State
**San Juan County,
New Mexico**

Completion Date 3/4/2009	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3903 MCFD	77%		77%
DAKOTA	1197 MCFD	23%		23%
	5100			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

ACCEPTED FOR RECORD

RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3

APR 20 2009

APPROVED BY	DATE	TITLE	PHONE
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NMOCD