

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NM-013654

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other  
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. PH  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

RINCON UNIT 784061

8. Lease Name and Well No.

RINCON UNIT #161M

9. API Well No.

30-039-27293

10. Field and Pool, or Exploratory

Basin Dakota

11. Sec., T., R., M., or Block and

Survey or Area F 17 T27N R6W

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6266' GL & 6281' KB

2. Name of Operator  
Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

3. Address  
3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)  
505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface 1814' FNL & 2106' FWL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded  
09/23/03

15. Date T.D. Reached  
09/28/03

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/28/03

18. Total Depth: MD 7329'  
TVD

19. Plug Back T.D.: MD 7316'  
TVD

20. Depth Bridge Plug Set: MD 7321'  
TVD w/5' cmt cap

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Dual Burst Thermal Decay Time Log (TDT)/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit copy)  
Was DST run? ☒ No ☐ Yes (Submit copy)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# H-40	0'	387'		300 Type III		0' CIR	0'
8-3/4"	7"	20# J-55	0'	2493'		405 Prem.		0' CIR	0'
6-1/4"	4-1/2"	11.6# I-80	0'	7329'		610 Type III		0' CIR	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
NONE								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7126'	7330'	7126'-7312'	0.38"	26	1 SPF
B)						
C)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7126'-7312'	Fraced w/207,900# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	10/28/03	24	→		792				Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64"	SI	2300	→		792				

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DEC 05 2003
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Fruitland Coal	2688'	2866'	gas	San Jose	Surface
Pictured Cliffs	2866'	2960'	gas	Ojo Alamo	2132'
Mesaverde	4580'	5550'	oil & gas	Kirtland Shale	2424'
Dakota	7227'	7330'	oil & gas	Pictured Cliffs	2866'
				Cliffhouse	4580'
				Point Lookout	5118'
				Mancos	5550'
				Tocito Sand	6640'
				Dakota	7227'

## 32. Additional remarks (include plugging procedure):

Initial SICP = 2300 psig

RINCON UNIT #161M

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573Title Petroleum Engineer (Agent)Signature Mike PippinDate November 25, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.