

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03358

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades**

8. Lease Name and Well No. **NEBU 311M**

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

9. API Well No. **30-045-31261**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **SW SW 1120' FSL & 670' FWL**

At top prod. Interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory **Blanco Mesa Verde**

11. Sec., T., R., M., on Block Survey or Area

13 31N 7W

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **2/11/2003** 15. Date T.D. Reached **2/18/2003** 16. Date Completed **3/28/2003**
☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)* **6467' GL**

18. Total Depth: **MD 8080'** 19. Plug Back T.D.: **8068'** 20. Depth Bridge Plug Set: **MD TVD**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	273'		150 sx "B"	33	Surface	0
8-3/4"	7" J-55	23#	0'	3634'		Lead-450 sx 50/50 Poz foam	116	Surface	0
						tail-75 sx 50/50 Poz no foam	15.5		
6-1/4"	4-1/2" J-55	11.6#	0'	8075'		525 sx 50/50 Poz	137	2040'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7979'	5973'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5659'	5943'	5659'-5943'	0.33"	22	Open
B) Cliffhouse	5391'	5614'	5391'-5614'	0.33"	18	Open
C) Lewis	4417'	4751'	4417'-4751'	0.33"	21	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5659'-5943'	1600 gals 15% HCL, 99,950# 20/40 Brady sand, 102,396 gals 2% KCL
5391'-5614'	1000 gals 15% HCL, 200,000 # 20/40 Brady sand, 96,222 gals 2% KCL
4417'-4751'	1300 gals 15% HCL, 193,905 # 20/40 Brady sand, 44,486 gals gelled water, and 1,086,547 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
04/28/03	4/29/03	24	→		4400	1 bbl		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	303	921	→		4400	1 bbl	producing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD
DEC 11 2003
FARMINGTON FIELD OFFICE
BY _____

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2232'
				Kirtland	2341'
				Fruitland	2848'
				Pictured Cliffs	3179'
				Lewis	3482'
				Huerfanito Bentonite	4180'
				Chacra	
				Menefee	5550'
				Point Lookout	5800'
				Mancos	6096'
				Gallup	6904'
				Greenhorn	7726'
				Graneros	7778'
				Dakota	7894'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company RepresentativeSignature  Date 11-14-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.