

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF081239

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO ENERGY INC			8. Lease Name and Well No. L C KELLY 17		
3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401			9. API Well No. 30-045-31625-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 3 T30N R12W Mer NMP At surface NENW 660FNL 1965FWL 36.84667 N Lat, 108.08833 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN DAKOTA		
14. Date Spudded 09/17/2003			15. Date T.D. Reached 09/28/2003		
16. Date Completed ☐ D & A ☒ Ready to Prod 11/05/2003			17. Elevations (DF, KB, RT, GL)* 5899 GL		
18. Total Depth: MD 7186 TVD		19. Plug Back T.D.: MD 7131 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAY GR CAL SP CCL CBL OTH OTH			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		279		126		0	0
8.750	7.000 J-55	20.0		2498		400		0	0
6.250	4.500 J-55	11.0		7182		425		2482	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6937							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6764	6957	6764 TO 6828	0.330	19	
B)			6898 TO 6957	0.330	18	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6764 TO 6828	FLUID WITH 118,000# 20/40 SAND.
6764 TO 6828	A. W/750 GALS 7.5% HCL ACID. FRAC'D W/59,231 GALS 60Q PURGEL III LT CO2 FOAM FRAC
6898 TO 6957	A. W/1000 GALS 7.5% NEFE HCL ACID. FRAC'D W/31,686 GALS 25# DELTA 200 FRAC FLUID
6898 TO 6957	WITH 56,000# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/05/2003	11/05/2003	5	→	0.0	99.0	37.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 730.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 475	Water BBL 178	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24359 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

ACCEPTED FOR RECORD

DEC 10 2003

FARMINGTON FIELD OFFICE

30-045-31625 LC Kelly #17

2nd page for Completion Report with Corrected Tops

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CHACRA	3284
				CLIFFHOUSE	3798
				MENEFEE	3940
				PT LOOKOUT	4562
				MANCOS SHALE	4978
				GALLUP	5836
				GREENHORN	6585
				GRANEROS	6646
				DAKOTA	6709
				BURRO CANYON	6930
				MORRISON FMT	6983

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #24359 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/10/2003 ()

Name (please print) DARRIN STEED

Title REGULATORY SUPERVISOR

Signature (Electronic Submission)

Date 11/06/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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