Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

VAJELL CORPO	ETION OF	DECOMP	ETION REPORT	ANDTOG
WELL GUMPI	THUR UP	KREGUINIPL	LE LIUM KEPUK I	AND LUG

B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7459'-7678'  Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Flowing  Choke Tog. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio  Date First Test Hours Press. Size Size Flow.  Size First Test Hours Press. Size Size Production - Interval B  Date First Test Hours Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity Shut-in  Date First Test Hours Production - Interval B  Date First Test Hours Production - Interval B  Date First Test Test Hours Production - Interval B  Date First Test Test Hours Production BBL MCF BBL Corr. API Gravity Gas Gravity Froduction Method FARMINIUM FIELD OFFICE  Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status		AAECI	L COM	PLE	HON	א אכ	COMPL	EIN	UN RE	PUKI	AND	LUG	LIVE	L.J.	Lease Se	SF-079	367-A	
Now   Now   Now   Now   Property   Deepen   Prog Bask   Diff. Reviv.	1a. Type of	f Well	Oil V	Vell	X Ga	s	Dry	Ot	her					6.	If Indian	, Allottee c	r Tribe Na	me
2. Name of Operator			_						Deeper	n 🔲 Plu	g Back	Diff.	Resvr.					
2. Name of Operator		•				_		-						7.		-		
Pure Resources, L.P.   c/o Mike Pippin LLC (Agent)   Se. Phone No. (melade area code)	2 Name of	Operator									UIT		iggerijaky.					<u>)Ma)m 78</u>
3. Address   31.04. N. Sullivan, Farmington, NM 67401   30.039-27327   30.039-2	Z, ivalic of	-				_	- 1- NA	:1 F	<b>Di</b> i				4 (23-5714)	8.				
3.104. N. Sullivan, Farmington, NM 87401  4. Location of Well (Report locations clearly and an accordance with Federal regularizations)  At surface  660' FSL & 660' FSL  At top grood, interval reported below  SAME  SAME  At top grood, interval reported below  SAME  At total depth  SAME  14. Date Spadded  09/17/03  15. Date T.D. Reschod  09/17/03  16. Date Sample S	2		oure Re	sou	rces, L	<u>Р.</u>	C/O IVI	ке і	pippin				1.1		RIN	CON U	VIT #18	2P
4. Location of Well (Report locations clearly and in accordance with Federal Projection (Page 1) and in accordance with Federal Projection (Page 2) and interval Projection (Pag	3. Address									1				9.	API We	ll No.		
At surface 660' FSL & 660' FEL  At top prod. interval reported below SAME  At total depth SAME  13. State  At total depth SAME  14. Date Spudded  15. Date T.D. Reached  09/17/03  18. Total Depth: MD  7690'  19. Plug Back T.D.  700  10. Plug Back T.D.  700  10. Plug Back T.D.  700  701  10. Date Completed  10. Date Completed  11. Security, R. M. or Blocks and  Survey or March  12. Country or Parish  13. State  Rio Arriba  No  6619' GL & 6634' KB  10. Date Completed  11. Security, R. M. or Blocks and  Survey or March  12. Country or Parish  13. State  Rio Arriba  No  6619' GL & 6634' KB  13. State  TOT  701  14. State  15. Date T.D. reached  16. Date Completed  17. Security, R. M. or Blocks and  Survey or March  16. Date Completed  17. Security, R. M. or Blocks and  Survey or March  18. Total Depth: MD  7690'  19. Plug Back T.D.  700  707  21. Type Electric & Other Mechanical Logs Ru (Submit copy) of each TD  10. Date Trunt  10. Date Trunt  10. Date Completed  11. Sec. T. R. M., or Blocks and  Survey or March  11. Sec. T. R. M., or Blocks and  Survey or March  12. Country or Parish  13. State  Rio Arriba  14. Date Spinded by Prod.  6619' GL & 6634' KB  15. Date T.D. Reacher  16. Date Completed  17. Security of March  18. Total Depth: MD  7690'  19. Plug Back T.D.  10. TOT  10. Date Completed  19. Depth Bridge Plug Set: MD  10. Date Completed  10. Date Completed  11. Security of March  11. Security of March  12. Security of March  12. Security of March  13. Security of March  14. July 19. Security of March  15. Date Trunt  16. Date Completed  17. Security of March  18. Total Date Ord  18. Total Depth Set (MD)  19. Plug Security of March													3			30-039-	27327	
Basin Dakota	4. Location	of Well (R	eport loca	tions (	clearly a	nd in ac	cordance w	ith F	ederal <sub>s</sub> (é	quireme	nts)*	3		10	· Field ar	nd Pool or	Explorator	TV
At total depth	At surface				660' F	SI & 6	SAO' FEI			٠ /	) ~ 5	( %)		10.	1 1010 11		-	
Same	71t Surface			,	000 1	OL & (	00 1 LL		RS.		CO ,		·\	11.	Sec. T.			<u> </u>
12.   County or Parish   13. State   14.   Date Spudded   15.   Date T.D. Reached   15.   Date T.D. Reached   15.   Date T.D. Reached   16.   Date Completed   17.   Elevations (DF, RKB, RT, GL)*   6619' GL & 6634' KB   18.   Total Depth   MD   7680'   19.   Plug Back T.D.   MD   7687'   20.   Depth Bridge Plug Set: MD   TVD	At top proc	interval re	norted be	low	SAME				lej "	Ų,	<002	p ==		1				
14. Date Spudded	top prot		portion or						(23)		٠. ,	. 0	3 3	12.			. =	
14. Date Spudded	At total de	oth			SAME						<i>J</i>		Rio Arriba			NM		
18. Total Depth: MD 7690'   19. Plug Back T.D.: MD TVD   20. Depth Bridge Plug Set: MD TVD   21. Type Electric & Other Mechanical Logs Run (Submit copy) of each   22. Was well cored							eached		\$30	16. <u>Da</u> t	e Comple	ted or	<del>,</del> .	17.	Elevation	ons (DF, R	KB, RT, G	L)*
18. Total Depth:   MD		09/17/0	3			0	9/22/03		NE.		D&A	X Réa	dy to Prod.	6619' GL & 6634' KB				
TVD	10 Total I			700	<u> </u>			D.	<u> </u>	1607/	0.710	/1://03	20 Donth	th Daidge Dive Cet. MD				
22. Was well cored	10. 101211			709	U	119. 1	iug Dack I.	.J		/80/			լ ՀՄ. <b>Մ</b> ԵՐԱ	שווענ	c riug Si			
Dual Burst Thermal Decay Time Log (TDT)/GR/CCL   Was DST run?	21. Type I	Electric & O	ther Mecl	nanica	Logs R	un (Subr	nit copy of	each)	)			22. Was	well cored	(X)	No 🗀	Yes (Sul	omit copy)	
Directional Survey														_		_		
Hole Sizz   Sizz/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   Depth   No. of Sks. & Slurry Vol. (BBL)   Cement Top*   Amount Pulled						<b>J</b> \	,									_		
Hole Sizz   Sizz/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   Depth   No. of Sks. & Slurry Vol. (BBL)   Cement Top*   Amount Pulled	23 Casina	and Liner	Decord (	Danawé	all string	ac cat in	wall)								<del></del>			**********
Type of Cement   Ce		1							Stage C	ementer	No. of	Sks. &	Shirry V	ol.				
12-114"   9-5/8"   32.3#   0'   388"   225 Type III   0' CIR   0'	Hole Size	Size/Grade	Wt. (#,	/ft.)	Top (	(MD)	Bottom (	MD)			t				Cemer	nt Top*	Amoi	ınt Pulled
8-3/4"   7"   20#   0'   2863'   405   Prem.   0' CIR   0'	12-1/4"	9-5/8"	32.3	#	0	)'	388	•							0' CIR		0'	
24. Tubing Record  Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Set (MD)    NONE   25. Producing Intervals   26. Perforation Record    Pormation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status    A) DAKOTA   7459'   7691'   7459'-7678'   0.38"   28   1 SPF    B)                        C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   Depth Interval    Depth Interval   Amount and type of Material    7459'-7678'   Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid    28. Production - Interval A   Date First   Test   Hours   Production   BBL   MCF   BBL   Ratio    Choke   Tbg. Press.   Csg.   24 Hr.   Oil   Gas   Water   Gas : Oil   Shut-in    28a. Production - Interval B   Date   Test   Did Gravity   Gas   Corr. API   Gravity    Choke   Tbg. Press.   Csg.   24 Hr.   Oil   Gas   Water   Did Gravity   Gas   Corr. API   Gravity    Choke   Tbg. Press.   Csg.   24 Hr.   Oil   Gas   Water   Did Gravity   Gas   Corr. API   Gravity    Choke   Tbg. Press.   Csg.   24 Hr.   Oil   Gas   Water   Did Gravity   Gas   Corr. API   Gravity   Cas   Corr. API   Cor	8-3/4"	7"	20#	¥	0	<u>)'</u>	2863	}'									0'	
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Set (MD)	6-1/4"	4-1/2"	11.6	#	0	)'	7690	)'			610 T	ype III			0, 0	CIR		0'
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Set (MD)																		
25. Producing Intervals  Formation  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status  A) DAKOTA  7459'  7691'  7459'-7678'  O.38"  28  1 SPF  B)  C)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7459'-7678'  Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  Production - Interval A  Date First  Production - Interval A  Date First  Production BBL  Ready  10/19/03  24   Water Production BBL  Ready  10/19/03  25   Water Production BBL  Ready  10/19/03  26   Press. Csg. Status  Ready  10/19/03  27   Production Method  Flowing  Flowing  Flowing  Flowing  ACCEPTED FOR RECORL  Shut-in  Production Method  Forduction Method  Forduction Method  Forduction Method  Forduction Method  Forduction Method  Farill Notice Flow  Froduction Method  Farill Notice Flow  Faril	24. Tubing	g Record																
25. Producting Intervals  Formation  Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DAKOTA 7459' 7691' 7459'-7678' 0.38" 28 1 SPF  B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Amount and type of Material  7459'-7678' Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Test Produced Date Test Tested Production BBL MCF BBL Corr. API Gravity Flowing  Ready 10/19/03 24	Size	Depth Se	et (MD)	Pack	er Depth	(MD)	Size		Depth S	et (MD)	Packer D	epth (MD	Siz	æ	De	pth Set (M	D) Pac	ker Set (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DAKOTA 7459' 7691' 7459'-7678' 0.38" 28 1 SPF  B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval 7459'-7678' Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Ratio  Choke Tbg. Press.   Csg.   24 Hr.   Oil   Gas   Water   Gas : Oil   Shut-in    28a. Production - Interval B  Date First Flive Press.   Test   Hours   Flowing    Choke Tbg. Press.   Csg.   24 Hr.   Oil   Gas   Water   Gas : Oil   Shut-in    Date First Production - Interval B  Date First Production BBL MCF BBL Ratio  Well Status  Production Method FARMINIUTING FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas : Oil Well Status  Flow Production First Production BBL MCF BBL MCF BBL Ratio	NONE																	
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A) DAKOTA 7459' 7691' 7459'-7678' 0.38" 28 1 SPF  B) C)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  Depth Interval Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Test Hours Tested Production BBL MCF BBL Corr. API Gravity Flowing  Choke Tbg. Press. Csg. Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Production Interval B  Date First Test Hours Production BBL MCF BBL Ratio  28. Water Gas: Oil Well Status ACCEPTED FOR RECORD  Shut-in  Date First Test Hours Test Hours Production BBL MCF BBL Corr. API Gravity Flowing  28. Production Interval B  Date First Test Hours Test Hours Production BBL MCF BBL Corr. API Gravity Flowing  28. Production Interval B  Date First Test Hours Test Hours Test Doil Gas Water Gas: Oil Gravity Gas Production Method FARMING Up Fire LD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gravity Freduction Method FARMING Up Fire LD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity Freduction Method FARMING Up Fire LD OFFICE  Choke Tbg. Press. Rate BBL MCF BBL Ratio Well Status	25. Produc	ing Interval	s						26. Pe	rforation	Record							
B) C) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7459'-7678'  Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Test Hours Tested Date Tested Production BBL MCF BBL Corr. API Gravity  Ready 10/19/03 24  Toll Gas Water Gas: Oil Well Status  ACCEPTED FOR RECORL  Size Flvg. Press. St. 2619  Date First Test Hours Tested BBL MCF BBL Corr. API Gravity  Size Flvg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity  Size Flvg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity  Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity  Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Gravity Gas Gravity Gas Gravity  Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Date First Test Hours Tested Production BBL MCF BBL Corr. API Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Freduction Method FARMINGTURE FIELD OFFICE Gravity Grav		Formation						4					N					
C)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7459'-7678'  Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Test Date Test Production BBL MCF BBL Corr. API Gravity  Ready 10/19/03 24  Tost Production - Interval Production BBL MCF BBL Ratio  Size Flwg. Press. Rate BBL MCF BBL Ratio  Date First Test Hours Test Production BBL MCF BBL Ratio  Date First Test BBL MCF BBL Ratio  Date First Test Hours Test BBL MCF BBL Ratio  Date First Test Hours Test Dil Gas Water Gas: Oil Gravity Gas Shut-in  Date First Test Hours Test Dil Gas Water Oil Gravity Gas Shut-in  Date First Production - Interval B  Date First Test BBL MCF BBL Corr. API Gravity Gas Gas Shut-in  Date First Production BBL MCF BBL Corr. API Gravity Freduction Method FARMINGUMA FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Froduction Method FARMINGUMA FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Rate BBL MCF BBL Ratio  Date First Production Method FARMINGUMA FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Rate BBL MCF BBL Ratio  Date First Production Method FARMINGUMA FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Ratio BBL MCF BBL Ratio	A) DAKOTA				74	59'	9' 7691'		7459'-7678'			0.38"		28		1 SPF		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7459'-7678'  Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Test Hours Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Siz 2619  Date First Test Hours Test BBL MCF BBL Ratio  Date First Test Hours Test BBL MCF BBL Ratio  Date First Test Hours Test BBL MCF BBL Ratio  Date First Test Hours Test BBL MCF BBL Ratio  Date First Test Hours Test Doil Gas Water Oil Gravity Gas Shut-in  Date First Test Hours Test Production BBL MCF BBL Ratio  Date First Test Hours Test Production BBL MCF BBL Ratio  Date First Test Hours Test Doil Gas Water Gravity Gas Gravity FARMINISTUM FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Froduced Date Tested Production BBL MCF BBL Ratio  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  FARMINISTUM FIELD OFFICE  Choke Tbg. Press. Rate BBL MCF BBL Ratio  Choke Tbg. Press. Rate BBL MCF BBL Ratio	B)				_													
Depth Interval  7459'-7678'  Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Test Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity  Ready 10/19/03 24  135  Size Fibwg. Press. Si 2619  Date First Test Hours Date Tested Production BBL MCF BBL Ratio  Date First Test Hours Press. Si 2619  Date First Test Hours Test Oil Gas Water Gas: Oil Shut-in  Date First Test Hours Test Oil Gas Water Gas: Oil Gravity Gas Shut-in  Date First Test Hours Test Oil Gas Water Oil Gravity Gas Shut-in  Date First Test Hours Test Oil Gas Water Oil Gravity Gas Gravity Froduction Method FARMING THE FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Froduced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity FARMING THE FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Froduced Date First Rate BBL MCF BBL Ratio	C)																	
7459'-7678'  Fraced w/206,560# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid  28. Production - Interval A  Date First Produced Ready 10/19/03 24  Choke Tbg. Press. Flwg. Size Size Size Production - Interval B  Date First Test Hours Production BBL MCF BBL Ratio  Test BBL MCF BBL Ratio  Water Gas: Oil Ratio  Well Status ACCEPTED FOR RECORD Shut-in  Date First Test Hours Test Did Gas Water Gas: Oil Gravity Gas Gravity  Flowing Freduction - Interval B  Date First Test Hours Test Did Gas Water Gas: Oil Gravity Gas Gravity  Test Hours Test Did Gas Water Gas: Oil Gas Gravity  Test Hours Test Hours Test Did Gas Gas Water Gas: Oil Gravity Gas Gravity  Froduction Method FARMINGIUM FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Flow Fress. Rate BBL MCF BBL Ratio  Water Gas: Oil Well Status  Fig. Press. Rate BBL MCF BBL Ratio	27. Acid, l			emen	t Squeeze	e, Etc.												
28. Production - Interval A  Date First Test Hours Produced Date Tested Production BBL MCF BBL Corr. API Gravity Flowing  Choke Tbg. Press. Size Flwg. Size 1 Tested BBL MCF BBL Ratio Tested BBL MCF BBL Ratio Tested BBL MCF BBL Ratio Tested Size First Test Hours Tested Date Tested Production BBL MCF BBL Ratio Tested Size First Tested Date Tested Date Tested Date Tested Production BBL MCF BBL Ratio Well Status ACCEPTED FOR RECORD Shut-in  Date First Test Hours Tested Date Tested Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity FARMINIUM FIELD OFFICE Size Flwg. Press. Rate BBL MCF BBL Ratio Well Status FARMINIUM FIELD OFFICE Size Flwg. Press. Rate BBL MCF BBL Ratio Well Status Ratio																		
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Date First Test Date Tested Date Tested Production BBL MCF BBL Corr. API Gravity Flowing  Choke Tbg. Press. Size Flwg. Press. SI Date First Production BBL MCF BBL MCF BBL Ratio  Date First Test Hours Test Date First Production BBL MCF MCF BBL MCF																		
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Produced Date Ready 10/19/03 24 Production BBL MCF BBL Corr. API Gravity Flowing  Choke Tbg. Press. Size Flwg. SI Z619 Press. SI Z619 Press. Date First Produced Date Tested Production BBL MCF BBL Ratio  Date First Test Hours Test Production BBL MCF BBL Corr. API Gravity Gas Production McF BBL MCF BBL Corr. API Gravity Gas Gravity FARMINGTURE FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Choke Tbg. Press. Rate BBL MCF BBL Ratio  Corr. API Gravity Gas Gravity FARMINGTURE FIELD OFFICE  Choke Tbg. Press. Rate BBL MCF BBL Ratio				Im :	lan		I	T		T=::-	<del>.</del>							
Ready 10/19/03 24	Date First Produced		3							•	-	1		Produ	ction Meth	od		
Choke Size Flwg. SI Csg. Press. SI Csg. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity FARMINGTUR FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Size Flwg. Press. Rate BBL MCF BBL Ratio		ł	F .		<b>N</b>	_	ŧ	المال		COM. AI	*	Javily		1		Flow	vina	
Size Flwg. SI Press. 2619 Rate BBL MCF BBL Ratio  Shut-in  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke			24 Hr.	Oil			Wate	r	Gas : Oil		Well Status	s		Accer			85
28a. Production - Interval B  Date First Test Hours Test Date Tested Production BBL MCF BBL Corr. API Gravity Gas FARMINGTURE FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Size Fivg. Press. Rate BBL MCF BBL Ratio	Size	Flwg.	Press.	Rate	ВВ	L	MCF	BBL		Ratio		Į		1			IK KEC	URL
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method FARMINGTURE FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Size Flvg. Press. Rate BBL MCF BBL Ratio							<u> </u>		-		_	<u>L</u>						,
Produced Date Tested Production BBL MCF BBL Corr. API Gravity FARMINGIUM FIELD OFFICE  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status  Size Flwg. Press. Rate BBL MCF BBL Ratio				læ.	I		la	1		loë -		<u> </u>					2003	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	Date First Produced	i e	l .						er .	1	-	ı		Produ				
Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio			1.23.00			~		المال		COII. AF	•	Jiavity		1	DA LWKW!	MUTUR FI	ielú ôff	ICE
Size Fivg. Press. Rate BBL MCF BBL Ratio	Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Wate	:r	Gas : Oil		Well Statu	s	L	7	- C		
780 1 1 <del>- 700</del> 1 1 1 1 1	Size		Press.			L	MCF	BBL		Ratio								

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	uction - Interve									· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status				
28c. Prod	uction - Interva	i D			<u> </u>			<u> </u>					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status					
29. Dispo	sition of Gas (	Sold, used fo	or fuel, vente	d, etc.)	1								
30. Summary of Porous Zones (Include Aquifers):									31. Formation (Log) Markers				
tests,						vals and all dri							
Fo	rmation	Тор	Bottom		Descr	iptions, Content	s, etc.		Name	Top Meas. Depth			
Fruitlar	nd Coal	3118'	3230'	gas				San Jose	San Jose				
Pictured Cliffs 3230' 3345' gas							Ojo Alamo	Ojo Alamo					
Mesavo	Mesaverde 4906' 5850' oil & gas							Kirtland S	Kirtland Shale				
Dakota 7569' 7691' oil & gas						Pictured (	Pictured Cliffs						
								Cliffhouse	•	4906'			
								Point Loo	kout	5443'			
								Mancos		5850'			
								Tocito Sa	nd	6980'			
								Dakota	•	7569'			
						····							
	ional remarks (				)' & 193 (	degrees F.	RINC	CON UNIT #18	32P				
1. Ele	enclosed attac ectrical/Mechan ndry Notice for	nical Logs (1	_			Geologic Repo Core Analysis	ort 3. Do 7. Or	ST Report ther:	4. Directional Survey				
36. I hereb	y certify that the	ne foregoing	and attached	l information	is complete	and correct as d	etermined from all	available records (s	ee attached instructions)*				
Name (please print) Mike Rippin 505-327-4573							Title	Petroleun	Petroleum Engineer (Agent)				
Signature Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person known									November 24, 2003				
Title 18 I	LN C Section	UKUI and Ti	1164311CC	Section 1212	make it a	crime for any no	rean knowingly an	d willfully to make	to any department or agend	w of the United			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.