

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

2003 DEC -8 PM 2: 58

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #224A	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-045-31633	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1450' FNL & 1140' FWL At top production interval reported below: At total depth: 677' FNL & 994' FWL		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA SW/4 NW/4 SEC 8-31N-6W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 08/27/2003		16. DATE T.D. REACHED 11/02/2003	
17. DATE COMPLETED (READY TO PRODUCE) 11/30/2003		18. ELEVATIONS (DK, RKB, RT, GR, ETC.) 6335' GR	
20. TOTAL DEPTH, MD & TVD 3288' MD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3120' - 3370'		25. WAS DIRECTIONAL SURVEY MADE: YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" J-55		36#		330'		12-1/4"	
7" J-55		20#		3112'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		2970'		3288'		0 SX	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SCREEN (MD)	
2-7/8"		3240'					
31. PERFORATION RECORD (Interval, size, and number)							
Basin Fruitland Coal: 3120'-30' (40 holes), 3165'-3200' (140 holes), 3225'-30' (20 holes) & 3238'-70' (128 holes). 328 total holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
AMOUNT AND KIND OF MATERIAL USED							
WELL WAS NOT ACIDIZED OR FRACED							

33. PRODUCTION	
DATE OF FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow	
DATE OF TEST 11/30/03	TESTED 3 hr
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 hrs
OIL - BBL	GAS - MCF 0
WATER - BBL	GAS-OIL RATIO
FLOW TBC PRESS 0	CASING PRESSURE 0
CALCULATED 24-HOUR RATE	
OIL - BBL	GAS - MCF 0
WATER - BBL	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	
TEST WITNESSED BY: CHIK CHARLEY	
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED

Indey Rose

TITLE Production Analyst

DATE

December 5, 2003

FARMINGTON FIELD OFFICE

NMOCOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
OJO ALAMO	2357'	2480'						
KIRTLAND	2480'	3049'						
FRUITLAND	3049'	3260'						
BASE OF COAL	3260'							