

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-039-27512

5. Indicate Type of Lease  
 STATE  FEE

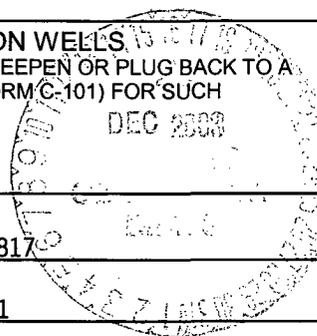
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
 San Juan 29-6 Unit 31326

8. Well No.  
 SJ 29-6 Unit #216A

9. Pool name or Wildcat  
 Basin Fruitland Coal 71629

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)



1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 ConocoPhillips Company 217817

3. Address of Operator  
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
 Unit Letter D : 1135 feet from the North line and 835 feet from the West line  
 Section 4 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6472' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT
- Spud Report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/9/03 MIRU Key #49. Spud 12-1/4" hole @ 2330 hrs 12/9/03. Drilled to 244'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 casing and set @ 234'. RU Schlumberger to cement. Pumped a preflush of 30 bbs FW w/dye in last 10 bbls. Pumped 150 sx (174 cf - 31 bbl slurry) Class G cement w/2% CaCl2, .25#/sx Cellophane. Released wiper plug and displaced w/15 bbls FW. Bumped plug w/300 psi @ 0930 hrs 12/10/03. Circ. 15 bbls good cement to surface. RD Schlumberger. WOC. NU WH & BOP. PT-OK. PT casing, rams, and manifold to 250 psi - 3 minutes and 1000 psi for 30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 12/11/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)  
 APPROVED BY Chal TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 30 DATE DEC 16 2003

Conditions of approval, if any: