Form 3160-5 (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMSF078106			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				200g	7. If Unit or CA/Agreement, Name and/or No. NMNM78391A		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No. GCU 21				
Name of Operator BP AMERICA PRODUCTION	@bp.com	com 30-045-07420-00-S1					
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700			10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T28N R12W SWSW 0990FSL 0772FWL 36.65758 N Lat, 108.15854 W Lon			11. County or Parish, and State SAN JUAN COUNTY, N				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Completed Op. If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Subsequent report is filed to s 10/28/03 Mi RU SU. SPOT E 10/29/03 CHECK PRESSUR 10/31/03 TIH & PULL BRIDGI 11/3/03 TST LINES. C/O TO 11/4/03 C/O w/AIR - MIST 11/5/03 RU AND FRAC PICTI 16/30 SAND. SPEARHEAD 5 bpm RATE USE 4% KCL. LO 11/10/03 C/O w/AIR - MIST. S 11/11/03 CHECK SI PRESS C	ally or recomplete horizontally, grk will be performed or provide to operations. If the operation results andonment Notices shall be filed in all inspection.) Show frac in same producing QUIP NDWH. NUBOP. Siles. OK. RBP SET @1370 E PLUG. 1458' PBTD. URED CLIFFS 1451' - 14500 gals. 15% HCL & 1500 ADED IT TANKS. RAMP TEDFN.	New Plug Plug details, includir give subsurface I the Bond No. on ults in a multiple d only after all r ng sand. DFN. '. TST CSG 5 88' w/104,382 gals. F-105 V HE SAND.	Construction and Abandon Back Ing estimated starting ocations and measu file with BLM/BIA completion or record requirements, included the completion of the	Reclama Recomp Recomp Tempora Water D Gdate of any p red and true ve Required sul impletion in a r ing reclamation	lete arily Abandon bisposal roposed work and appro roposed work and appro roposed work and appro roposed work and appro sequent reports shall be new interval, a Form 316 n, have been completed, WELLHEAD. & 87,500 lbs DN 7" CSG @60	nent markers a filed within 3 50-4 shall be f	on thereof. and zones. 30 days
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) CHERRY	#2 Electronic Submission For BP AMERICA hitted to AFMSS for process	PRODUCTION	N ČO, sent to the IEW HALBERT o	Farmington n 12/15/2003	1		
Signature (Electronic S	Submission)		Date 11/20/20	003			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED				MATTHEW HALBERT TitlePETROLEUM ENGINEER Date 12/1			12/15/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department o	r agency of th	e United

Additional data for EC transaction #25360 that would not fit on the form

32. Additional remarks, continued

11/12/03 C/O 11/14/03 3/4" CK. 230 MCF IN 9 hrs. 11/17/03 TIH w/PROD. TBG & LAND BHA @1415'.