

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |  | 5. Lease Serial No.<br>NMNM04202                       |
| 2. Name of Operator<br>BP AMERICA PRODUCTION CO   |  | 6. If Indian, Allottee or Tribe Name                   |
| 3a. Address<br>P. O. BOX 3092<br>HOUSTON, TX 77253  |  | 7. If Unit or CA/Agreement, Name and/or No.            |
| 3b. Phone No. (include area code)<br>Ph: 281.366.4491<br>Fx: 281.366.0700   |  | 8. Well Name and No.<br>JOHNSTON LS 7                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 11 T28N R9W SESW 1180FSL 1840FWL<br>36.67247 N Lat, 107.76019 W Lon |  | 9. API Well No.<br>30-045-07560-00-S1                  |
|   |  | 10. Field and Pool, or Exploratory<br>BLANCO MESAVERDE |
|   |  | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM |

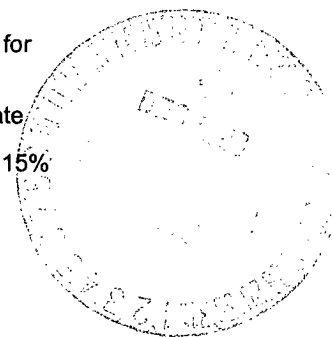
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Workover Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Menefee PayAdd & Fracture Stimulation:**

09/30/2003 MIRU workover rig. NDWH. NU BOPs. Pressure test BOPs to 500 psi. RU TIH & set plug for isolation. Unseat TBG hanger & TOH w/2-3/8" production TBG. TIH w/bit & scraper & work casing scraper across Mesaverde and Menefee intervals from 3950' 4590'. TOH. RU, TIH w/CIBP & set @ 4340'. Load well w/2% KCL & pressure test SCG to 2000 psi. Test Ok. RU & ran GR log. RU & perforate Menefee formation w/2 JSPF, .470 inch diameter, 17 shots/ 34 holes: 3968, 3976, 3992, 4042, 4046, 4084, 4094, 4124, 4140, 4145, 4192, 4202, 4208, 4250, 4308, 4312, 4330. RU & Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/91,790# 16/30 Brady Sand, 70% Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 12 hrs. TIH & tag fill @ 3950'. C/O to top of CIBP @ 4350'. PU above perfs & SI Well for 12 hrs. TIH hole & Drill out CIBP @ 4350'. Circ hole clean. PU above perfs & flow back well for 12 hrs thru 3/4" choke. TIH & found 0 fill. TOH. Flowed back well thru 3/4" choke for 12 hrs. RU, TIH w/2-3/8" production TBG & land @ 4563'. ND BOPs. NUWH. Pull



|   |                                 |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #25854 verified by the BLM Well Information System<br/>For BP AMERICA PRODUCTION CO, sent to the Farmington<br/>Committed to AFMSS for processing by MATTHEW HALBERT on 12/16/2003 (04MXH0044SE)</b> |                                 |
| Name (Printed/Typed) MARY CORLEY  | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)   | Date 12/08/2003                 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                                |
|---|---|--------------------------------|
| Approved By <b>ACCEPTED</b>   | MATTHEW HALBERT<br>Title PETROLEUM ENGINEER | Date 12/16/2003                |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Farmington <b>NMOCD</b> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #25854 that would not fit on the form**

**32. Additional remarks, continued**

TBG plug. RDMOSU. Rig releaded @ 17:00 hrs 10/10/2003. Test well for air. Return well to production.