

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLORANCE 42

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY
E-Mail: corleym@bp.com9. API Well No.
30-045-07775-00-S1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R9W SWSW 0953FSL 0853FWL
36.69206 N Lat, 107.77358 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

111/17/2003 MIRUSU. Blow down wellhead. NDWH. NU BOPs.TIH & tag fill @ 4571'. TOH w/production TBG. TIH w/CIBP & set @ 3715'. Dump sand above CIBP. Load well w/2% KCL. Pressure test CSG to 500 psi. Test ok. RU WL unit. TIH & shot SQZ holes @ 2425'. w/4JSPF. TIH w/PKR & set @ 2381'. Pressure up to 1500 psi. Test ok. Unseat PKT & TOH. TIH to 2435'. Spot 3 BBLS CMT across SQZ holes. TOH. TIH & shot SQZ holes @ 2100' w/4 JSPF. TIH w/PKR & set @ 1883'. Injection rate 2.5 BBLS 740 psi - Pumped 61 BBLS WTR - no change in bradenhead. RU & pumped 6 BBLS CMT behind pipe & 1.5 BBLS inside CSG. Release PKR & TOH. TIH & shot SQZ holes @ 1745' w/4 JSPF. TOH. TIH w/PKR & set @ 1507'. RU & test lines to 2000 psi, 1 BBL @ 1200 psi pumped 40 BBLS WTR - no change in bradenhead returns. Pumped 6 BBLS CMT behind pipe & 1.5 BBLS inside CSG. Release PKR & TOH. TIH & shot SQZ holes @ 1030' w/4 JSPF. TIH w/PKR & set @ 756'. Pumped 53 BBLS WTR - circulation to surface @ 2 BBLS 550 psi. Put dye in 73.5 BBLS to get returns. Ran 100 LBS of cellophane flakes in 1st 10 BBLS lead CMT @ 11.7 PPG. Pumped 90 BBLS CMT. CMT to surface. Tail in w/10 BBLS GLS G CMT @ 15.8 PPG, SI

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25925 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/15/2003 (03MXH0034SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/09/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/15/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #25925 that would not fit on the form

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32. Additional remarks, continued

Bradenhead on last 2 BBLS. SI Well. TIH & tag CMT @ 927'. DO CMT to 985' Circ hole clean. Pressure test to 500 PSI. Held OK. TIH & tag CMT @ 1316'. Pressure test to 500 PSI. 5 min 420 PSI. 10 min 410 PSI. 15 min 400 PSI. Lost 100 PSI in 15 min. TIH & tag CMT @ 2000'. DO to 2083'. PU to 1900'. SI Well. TIH & pressure test SQZ holes @ 1745'. Leaked off 100 PSI in 15 min. TOH. TIH open ended to 1750' Pumped 6 BBLS CMT. PU to 1255' hookup cementer & reverse out w/10 BBLS CMT. Put 500 PSI on CSG. TOH TIH & tag CMT @ 1377'. DO CMT from 1377' to 1760'. Pressure tested to 500 PSI. Test Ok. TIH & tag CMT @ 2270'. DO CMT to 2425'. Circ hole clean. Pressure tested to 500 PSI. Test ok. TIH to CIBP @ 3715'. DO CIBP. TIH & tag fill @ 4564'. C/O to 4625'. TOH. TIH w/2-3/8" production TBG & land @ 4500'. ND BOPs. NU WH. Test well for air. Return well to production.
12/04/2003 RDMOSU. Rig released 12:30 hrs.