Form 3160-5 (August 1999)

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UNITED STATES	
EPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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	Expires: November 30, 200
5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
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Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

	NMNM013686	
5	. If Indian, Allottee or Tribe Name	

abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agreen	ment, Name and/or No.	
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner			8. Well Name and No. PRITCHARD /A/ 2		
Name of Operator BP AMERICA PRODUCTION		MARY CORLEY E-Mail: corleyml@bp.com		9. API Well No. 30-045-09917-00-S1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code Ph: 281.366.4491 Fx: 281.366.0700		10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	14 13 13 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. County or Parish, a	nd State	
Sec 1 T30N R9W SENE 1590 36.84283 N Lat, 107.72580 W			SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE, OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE-O	FACTION	<i>y</i>		
NI-4i	☐ Acidize	Deepen	□ Producti	on (Start/Resume)	Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclama	tion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempora	rily Abandon		
	Convert to Injection	□ Plug Back	□ Water D	sposal		
determined that the site is ready for f Fracture Stimulate: 11/10/2003 MIRUSU. Blow d to 4500'. TOH. TIH w/RBP & s RBP & TOH. RU & fracture st back frac thru 1/4" choke for 1 3/4" choke & flowed back for 2 choke & flowed well for 2 hrs. SI Well for 14 hrs. TIH & tag f 4721'. ND BOPs. NUWH. Plug returned to production.	own well. NDWH. NU BC set @ 4450'. Pressure tes imulate w/137,350# 16/30 14 hrs. Upsized choke to 2 hrs. Changed to 2" line SI Well for 12 hrs. TIH & ill @ 4759'. C/O to PBTD	st CSG to 2000 psi. Test ok. 7 D Brady Sand, 70% Quality For 1/2" & flowed back for 4 hrs. & flowed back for 18 hrs. Ins & tagged fill @ 4710'. C/O to for Judy 17 Judy 18 Judy 1	TIH & latch or oam & N2. R Upsized to talled 3/4" PBTD @ 4789 G & land @	to U & flow)'		
14. I hereby certify that the foregoing is	Electronic Submission	#25860 verified by the BLM We A PRODUCTION CO, sent to the	Il Information	System		
	nitted to AFMSS for proces	sing by MATTHEW HALBERT	on 12/16/2003	-		
Name (Printed/Typed) MARY CC	DRLEY	Title AUTHO	ORIZED REPI	RESENTATIVE		
Signature (Electronic S	Submission)	Date 12/08/2	2003			
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE US	E		
Approved By ACCEPT	ED		W HALBERT EUM ENGINE	ER	Date 12/16/2003	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	office Farming				
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it statements or representations a	a crime for any person knowingly ar	nd willfully to ma	ke to any department or	agency of the United	