

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078095
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. CASE /B/ 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T31N R11W SWSW 0990FSL 0990FWL 36.90845 N Lat, 108.01856 W Lon		9. API Well No. 30-045-10864-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Menefee & Cliffhouse PayAdd and Fracture Stimulation:

10/30/2003 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/production TBG. Kill w/2% KCL WTR. TIH w/CIBP & set @ 4925'. Fill TBG w/2% KCL & pressure test CSG to 2,500 psi. Test Ok. TOH. RU & Ran GR log. TIH & Perforate Menefee & Cliffhouse formation w/2 JSPF, .340 inch diameter: 29 Shots / 58 holes: 4436, 4446, 4454, 4466, 4492, 4500, 4528, 4546, 4556, 4568, 4580, 4614, 4635, 4672, 4674, 4684, 4686, 4709, 4712, 4716, 4740, 4746, 4772, 4774, 4776, 4791, 4803, 4824, & 4870. RU & Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/205,000# 16/30 Brady Sand, 70% Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 39 hrs. Upsized to 1/2" choke & flowed back for 2 hrs. Downsized to 1/4" choke & flowed for 2 hrs. Upsized to 1/2" choke. Flowing foam. Downsized to 1/4" choke & flowed back for 17 hrs. Upsized to 1/2" choke & flowed back 1 hr. flowing foam. Downsized to 1/4" choke & flowed back 2 hrs. Upsized to 1/2" choke & flowed back for 48 hrs. Upsized to 3/4" choke & flowed back 15 hrs.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #25839 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/15/2003 (04MXH0035SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/08/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 12/15/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

B#2

Additional data for EC transaction #25839 that would not fit on the form

32. Additional remarks, continued

TIH & tagged fill @ 4819'. C/O to CIBP @ 4925'. Circ hole clean. PU above perfs & flow test well thru 3/4" choke for 4 hrs. SI well. TIH & drill out CIBP. C/O open hole to 5100'. TOH. & SI well. TIH w/2-3/8" production TBG & land @ 4890'. Run gauge ring for 2-3/8" TBG. Pull plug & set tubing stop for plunger. RD slickline unit. ND BOPs. NUWH. Test well for air. Return well to production.

11/15/2003 Service unit released @ 07:00 hrs.