

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078472

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM73823

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

SAN JUAN 32-7 UNIT 39B

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

9. API Well No.

30-045-30197-00-C1

3a. Address

5525 HIGHWAY 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 832.486.2326

Fx: 832.486.2688

10. Field and Pool, or Exploratory

BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T32N R7W SWSW 1110FSL 660FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug the Los Pinos PC South pool in this well and produce as a Mesaverde single as per the attached procedure.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25433 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/16/2003 (04MXH0049SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ConocoPhillips San Juan Workover Procedure

Well: SJ 32-7#39B

Sec: 23 Twn: 32 N, Rng: 7 W, Ltr: M

Workover Proposal : Cement Squeeze PC; return well to Single MV producer

Date written: 6/30/03

WILDLIFE/AREA RESTRICTIONS: Yes (in winter)

WELL DATA

API: 3004530197

KB Elev: 6614 GL Elev: 6601

PBTD: 6138

Current Producing Zones: MV and PC

OA perf interval for respective Zones: 3392-3658' (PC); 5860-6112' (MV)

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9 5/8	332	8.921	36	J-55	3520	2020	Surf
Intermediate	7	3862	6.456	20.0	J-55	3740	2270	Surf
Liner	4 1/2	6283	4.000/3.927	11.6	J-55	4790	4010	2845
Tubing	2 3/8	5987	1.995	4.7	-	-	-	-

(Existing) Packer Setting: N/A

PROCEDURE:

1. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.
2. Hold Safety Meeting.
3. MI & RU WO rig.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. POOH w/ tbg. RIH and set CIBP in 4 1/2" @ 3700'. Set retainer in 4 1/2" at 3340'. Notify BLM/OCD of squeezing, then proceed to sting into retainer and squeeze w/ 100 sxs neat cement; sting out of retainer; reverse circulate; WOC.
6. RIH w/ mill and collars and drillout cement to CIBP. Test squeeze perfs to 500 psi. If successful test, proceed to drillout CIBP; c/o to PBTD.
7. Pick up 2 3/8" production tubing w/ SN and muleshoe on bottom, and land at _6000_'. Rabbit tubing with 1.901" broach assembly (replicating plgr length) during and after operation, to ensure plunger operation will work.
8. RD MO rig.
9. Contact Operator /turn well over to production.

San Juan 32-7 #39B
Continued

10. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.