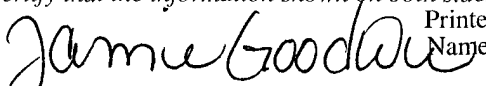


Submit To Appropriate District Office, Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008			
		1. WELL API NO. 30-039-30497			2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN			
		3. State Oil & Gas Lease No			5. Lease Name or Unit Agreement Name San Juan 29-6 Unit			
					6. Well Number: 60M RCVD MAY 1 '09			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				
8. Name of Operator ConocoPhillips Company				9. OGRID 217817 DIST. 3				
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco MV				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	
Surface:	F	18	29N	6W		2170'	North	
BH:	G	18	29N	6W		1632'	North	
							Feet from the	
							E/W Line	
							County	
							Rio Arriba	
13. Date Spudded 04/21/2008		14. Date T.D. Reached 02/17/2009		15. Date Rig Released 02/18/2009		16. Date Completed (Ready to Produce) 04/08/2009		
17. Elevations (DF and RKB, RT, GR, etc.) GR-6316KB-6331								
18. Total Measured Depth of Well 7940' MD/7644' VD		19. Plug Back Measured Depth 7894' MD/7598' VD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco MV 4486' - 5734'								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		
9 5/8"		32.3#, H-40		232'		12 1/4"		
7"		23#, J-55		4814'		8 3/4"		
24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
4 1/2", 11.6#, J-55, L-80	3490'	7937'	330sx (495cf)		2 3/8", 4.70#	7821'		
26. Perforation record (interval, size, and number) PT Lookout/LMF @ 1 SPF 5734', 5720', 5716', 5712', 5708', 5704', 5700', 5696', 5692', 5690', 5688', 5680', 5676', 5672', 5656', 5652', 5646', 5644', 5634', 5426', 5416', 5412', 5398', 5384', 5376', = 25 holes. UMF/Cliffhouse @ 1 SPF 5312', 5308', 5302', 5296', 5292', 5288', 5284', 5278', 5250', 5246', 5242', 5238', 5212', 5202', 5186', 5180', 5172', 5160', 5156', 5128', 5108', 5068', 5064', 5030', 5028' = 25 holes Lewis @ 1 SPF 4788', 4776', 4762', 4748', 4736', 4624', 4712', 4700', 4688', 4676', 4662', 4650', 4638', 4628', 4618', 4606', 4592', 4574', 4562', 4550', 4534', 4522', 4510', 4498', 4486' = 25 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5734' - 5376' Acidize w/10bbbls 15% HCL acid, Frac w/123,480 gal 60 Quality Foam w/92,300# 20/40 Arizona Sand. Total N2 1, 176,000 SCF 5312' - 5028' Acidize w/10 bbbls 15% HLC acid, Frac w/116,865 gal 60 Quality Slickfoam w/98,616# 20/40 Arizona/12,980# Flex Sand. Total N2 1,185,000 SCF 4788' - 4486' Acidize w/10bbl 15% HCL acid, frac w/180,096 gal 60 Quality Slickforam w/117,063# 20/40 Arizona Sand. Total N2 2,550,600 SCF				
28. PRODUCTION								
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
03/30/2009	1	1/2"		0	129 mcfh	.13 bwp/h		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
PSI - 527	PSI - 409		0	3102 mcf/d	3 bwp/d			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By		

To be Sold	
31. List Attachments	
This is an MV/DK well being commingled per DHC 2840AZ	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial.	
Latitude	Longitude
NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>	
Signature 	Printed Name Jamie Goodwin Title Regulatory Technician Date 4/20/2009
E-mail Address Jamie.L.Goodwin@conocophillips.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2384'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2545'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2865'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3418'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5023'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5314'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5670'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6046'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6894'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7615'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7729'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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