

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-039-30497																
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name San Juan 29-6 Unit 6. Well Number: 60M												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						RCVD MAY 1 '09 OIL CONS. DIV.												
8. Name of Operator ConocoPhillips Company						9. OGRID 217817 DIST. 3												
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin DK												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	18	29N	06W		2170'	North	1920'	West	Rio Arriba								
BH:	G	18	29N	6W		1632'	North	1961'	East	Rio Arriba								
13. Date Spudded 04/21/2008	14. Date T.D. Reached 02/17/2009	15. Date Rig Released 02/18/2009		16. Date Completed (Ready to Produce) 04/08/2009			17. Elevations (DF and RKB, RT, GR, etc.) GR-6316KB-6331											
18. Total Measured Depth of Well 7940' MD/7644' VD		19. Plug Back Measured Depth 7894' MD/7598' VD		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7732' - 7868'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		32.3#, H-40		232'		12 1/4"		TOC @ surface		5 bbls								
7"		23#, J-55		4814'		8 3/4"		TOC @ surface		18 bbls								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE		DEPTH SET	PACKER SET									
4 1/2", 11.6#	3490'	7937'	330sx (495cf)			2 3/8", 4.70#		7821'										
J-55, L-80																		
26. Perforation record (interval, size, and number) DK @ 2 SPF 7816' - 7868' = 34 holes DK @ 1 SPF 7732' - 7808' = 21 holes Total Holes = 55						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7732' - 7868'</td> <td>Acidize w/10bbls 15% HCL acid. Frac w/105,882 gal slickwater w/40,315# 20/40 Arizona Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7732' - 7868'	Acidize w/10bbls 15% HCL acid. Frac w/105,882 gal slickwater w/40,315# 20/40 Arizona Sand.				
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28. PRODUCTION																		
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 04/08/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 33 mcfh	Water - Bbl. .30 bwp/h	Gas - Oil Ratio											
Flow Tubing Press. PSI - 527	Casing Pressure PSI - 409	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 792 mcf/d	Water - Bbl. 7 bwp/d	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold							30. Test Witnessed By											
31. List Attachments This is an MV/DK well being commingled per DHC 2840AZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Printed Name

Jamie Goodwin
Jamie Goodwin
Title
Regulatory Technician
Date
4/20/2009

E-mail Address
Jamie.L.Goodwin@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2384'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2545'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2865'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3418'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5023'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5314'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5670'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6046'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6894'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7615'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7729'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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