

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

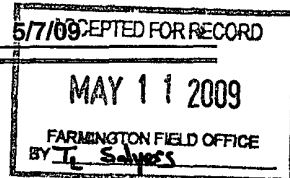
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078424-A			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 29-7 Unit			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 29-7 Unit			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #71M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Unit N (SESW), 865' FSL & 1900' FWL, Unit O (SWSE), 702' FSL & 1897' FEL				9. API WELL NO. 30-039-30506-0001			
10. FIELD AND POOL, OR WILDCAT Basin DK / Blanco MV				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24, T29N, R7W, NMPM			
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico			
15. DATE SPUDDED 2/12/09		16. DATE T.D. REACHED 3/09/09		17. DATE COMPL. (Ready to prod.) 4/28/09		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6735' KB 6750'	
20. TOTAL DEPTH, MD & TVD MD - 8313' VD - 8010'		21. PLUG, BACK T.D., MD & TVD MD - 8311' VD - 8008'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 8114' - 8280'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.3# H-40		316'		12 1/4"	
7"		23# J-55		4742'		8 3/4"	
4-1/2"		11.6# L-80/ J-55		8312'		6 1/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8" 4.7# J-55		8225'		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) Dakota @ .34" holes 1 spf - 8114' - 8160' = 20 holes 2 spf - 8220' - 8280' = 30 holes Total 50 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8114' - 8280' Acidized w/10 bbls 15% HCL Frac'd w/96,642 gal slickwater & 39,110# 20/40 AZ sand			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION N/A W/O facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 4/28/09		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW, TUBING PRESS SI-799#		CASING PRESSURE SI-679#		CALCULATED 24-HOUR RATE 0		OIL-BBL 1006 mcf	
						GAS-MCF 42 mcf	
						WATER-BBL .20 bw	
						OIL GRAVITY-API (CORR.)	
						5 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a Dakota / Mesaverde commingled well per Order DHC 2996 AZ							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fatsy Chuspa TITLE **Sr. Regulatory Specialist** DATE **5/7/09**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RCVD MAY 13 09
OIL CONS. DIV.
DIST. 3

Ojo Alamo	2873'	3026'
Kirtland	3026'	3430'
Fruitland	3430'	3843'
Pictured Cliffs	3843'	4024'
Lewis	4024'	4502'
Huerfanito Bentonite	4502'	4838'
Chacra	4838'	5424'
Mesa Verde	5424'	5740'
Menefee	5740'	6060'
Point Lookout	6060'	6442'
Mancos	6442'	7273'
Gallup	7273'	8002'
Greenhorn	8002'	8066'
Graneros	8066'	8113'
Dakota	8113'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2873'
Kirtland	3026'
Fruitland	3430'
Pic.Cliffs	3843'
Lewis	4024'
Huerfanito Bent.	4502'
Chacra	4838'
Mesa Verde	5424'
Menefee	5740'
Point Lookout	6060'
Mancos	6442'
Gallup	7273'
Greenhorn	8002'
Graneros	8066'
Dakota	8113'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078424-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78417A-MUJ

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #71M

9. API WELL NO

30-039-30506 - 0062

10. FIELD AND POOL, OR WILDCAT

Basin DK / Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 24, T29N, R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

Other

b TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

RECEIVED

MAY 08 2009

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESU), 865' FSL & 1900' FWL,

At top prod. interval reported below Unit O (SWSE), 702' FSL & 1897' FEL,

At total depth Unit O (SWSE), 702' FSL & 1897' FEL,

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

2/12/09

16. DATE T.D. REACHED

3/09/09

17. DATE COMPL (Ready to prod.)

4/28/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL

6735

KB

6750

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD - 8313' VD - 8010'

21. PLUG, BACK T.D., MD & TVD

MD - 8311' VD - 8008'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4858' - 6426'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	316'	12 1/4"	Surface: 200 sx (236 cf)	18 bbls ✓
7"	23# J-55	4742'	8 3/4"	Surface 770 sx (1516 cf)	30 bbls ✓ ST @ 3157'
4-1/2"	11.6# L-80/ J-55	8312'	6 1/4"	TOC 3550' 270 sx (535 cf) ✓	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	8225'	
					L-80		

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34" holes

Pt Lookout 1 spf 5806' - 6426' = 25 holes

Menefee/Cliffhouse 1 spf 5426' - 5735' = 30 holes

Lewis 1 spf - 4858' - 5308' = 25 holes

Total holes - 80 holes ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5806' - 6426'	Acidized - 10 bbls 15% HCL; Frac'd w/47,838 gal 60% slickwater N2 foam w/101,160# 20/40 AZ sand & 1,001,160 scf N2
5426' - 5735'	Acidized - 10 bbls 15% HCL; Frac'd w/48,720 gal 60% slickwater N2 foam w/101,642# 20/40 AZ sand & 1,077,800 scf N2
4858' - 5308'	Acidized - 10 bbls 15% HCL; Frac'd w/29,736 gal 20# Linear 75% N2 foam/ 105,635# 20/40 AZ sand & 1,872,400 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A W/O facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
4/22/09	1	1/2"	————→	.08 bbls	96 mcfh	.33 bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR.)
N/A	FCP - 368 #	————→	2 bopd ✓	2304 mcfh ✓		8 bwph ✓		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Dakota/Mesaverde commingled well per Order DHC 2996 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

5/7/09

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

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MAY 11 2009

FARMINGTON FIELD OFFICE
BY T. SANFORD

RCVD MAY 13 '09
OIL CONS. DIV.

DIST. 3

Ojo Alamo	2873'	3026'	White, cr-gr ss.	Ojo Alamo	2873'
Kirtland	3026'	3430'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3026'
Fruitland	3430'	3843'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3430'
Pictured Cliffs	3843'	4024'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3843'
Lewis	4024'	4502'	Shale w/siltstone stringers	Lewis	4024'
Huerfanito Bentonite	4502'	4838'	White, waxy chalky bentonite	Huerfanito Bent.	4502'
Chacra	4838'	5424'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4838'
Mesa Verde	5424'	5740'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5424'
Menefee	5740'	6060'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5740'
Point Lookout	6060'	6442'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6060'
Mancos	6442'	7273'	Dark gry carb sh.	Mancos	6442'
Gallup	7273'	8002'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7273'
Greenhorn	8002'	8066'	Highly calc gry sh w/thin lmst.	Greenhorn	8002'
Graneros	8066'	8113'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8066'
Dakota	8113'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8113'