

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Date: 5/8/2009

API No. 30-039-30516

DHC No. DHC3009AZ

Lease No. SF-078424

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-7 Unit

Well No.

#65M

Unit Letter

Surf- J

BH- P

Section

22

22

Township

T029N

T029N

Range

R007W

R007W

Footage

1795' FSL & 1735' FEL

725' FSL & 725' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

4/7/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1846 MCFD

PERCENT

68%

CONDENSATE

PERCENT

68%

DAKOTA

857 MCFD

32%

32%

2703

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAY 14 '09  
OIL CONS. DIV.  
DIST. 3

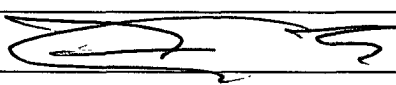
APPROVED BY

DATE

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