Kandis Roland

BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED	
Commingle Type								Date:	5/8/2009
SURFACE DOWNHOLE Type of Completion								API No. 30-039-30538	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3033AZ	
								Lease No. NM-013657	
Well Name								Well	
San Juan 28-6 UnitUnit LetterSectionTownshipRange					Footage			#153N County, State	
D D	25	T028N	Range R006W	475	700tage 5' FNL & 420	'FWL	F	Rio Arriba County, New Mexico	
Completion Date Test Method									
4/16/2009 HISTORICAL FIELD TEST PROJECTED OTHER									
FORMATION			GAS		ERCENT	CONDENSATE		Έ	PERCENT
MESAVERDE			2660 MCFD		74%				74%
DAKOTA			950 MCFD		26%				26%
		3610						-	
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JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. RCVD MAY 14'09 OIL CONS. DIV.									
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APPROVED BY DATE				TITLE			PHONE		
x = 5/5/09					Engineer			505-599-4076	
Bill Akwa	ari		, -,	1					· ; ;
x Kanalis Roland 5/8/09					Engineering Tech.			505-326-9743	