

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
MAY 04 2009
Bureau of Land Management
Farmington Field Office

5. LEASE DESIGNATION AND SERIAL NO.

NM-013657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 153N

9. API WELL NO.

30-039-30538 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25 T28N R6W, NMPM

RCVD MAY 8 '09

OIL CONS. DIV.

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit D (NWNW) 475' FNL, 420' FWL ✓

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3
New Mexico

15. DATE SPUDDED 2/25/09 16. DATE T.D. REACHED 3/10/09 17. DATE COMPL. (Ready to prod) 4/16/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6660' KB 6676'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7931' 21. PLUG, BACK T.D., MD & TVD 7927' 22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7692' - 7880'

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	227'	12 1/4"	surf; 100 sx (155 cf)	1 bbls ✓
7"	20# J-55	3788'	8 3/4"	surf 544 sx (1011 cf)	75 bbls ✓
4 1/2"	10.5/11.6# J-55	7929'	6 1/4"	TOC @ 2950' 294 sx (656 cf) ✓	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# L-80	7839'	

31. PERFORATION RECORD (Interval, size and number)

DK .34" @ 2 spf

7774' - 7880' = 38 holes

@ 1 spf

7692' - 7762' = 17 holes

Total holes = 55 ✓

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/16/09	1	1/2"	0 boph	0 boph	40 mcf/h	.29 bwp/h	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 506#	SI - 590#	0 bopd	950 mcf/d ✓	7 bwp/d ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

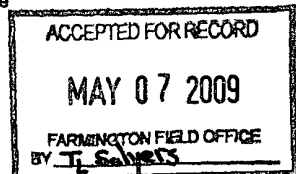
This will be an MV/DK commingle as per DHC order 3033AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles Rogers TITLE Regulatory Technician DATE 4/30/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

API # 30-039-30538		San Juan 28-6 Unit 153N			
Ojo Alamo	2799'	2882'	White, cr-gr ss.	Ojo Alamo	2799'
Kirtland	2882'	3130'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2882'
Fruitland	3130'	3471'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3130'
Pictured Cliffs	3471'	3634'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3471'
Lewis	3634'	4078'	Shale w/siltstone stringers	Lewis	3634'
Huerfanito Bentonite	4078'	4423'	White, waxy chalky bentonite	Huerfanito Bent.	4078'
Chacra	4423'	5025'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4423'
Mesa Verde	5025'	5289'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5025'
Menefee	5289'	5628'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5289'
Point Lookout	5628'	6020'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5628'
Mancos	6020'	6839'	Dark gry carb sh.	Mancos	6020'
Gallup	6839'	7586'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6839'
Greenhorn	7586'	7654'	Highly calc gry sh w/thin lmst.	Greenhorn	7586'
Graneros	7654'	7690'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7654'
Dakota	7690'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7690'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 28-6 Unit 153N

9. API WELL NO

30-039-30538

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25 T28N R6W, NMMP

RCVD MAY 12 '09
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Amended

RECEIVED

MAY 08 2009

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit D (NWNW) 475' FNL, 420' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

2/25/09

16 DATE T.D. REACHED

3/10/09

17. DATE COMPL (Ready to prod)

4/16/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6660'

KB 6676'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7931'

21. PLUG, BACK T D., MD & TVD

7927'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4430' - 5860'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CC/L/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	227'	12 1/4"	surf; 100 sx (155 cf)	1 bbls
7"	20# J-55	3788'	8 3/4"	surf 544 sx (1011 cf)	75 bbls
4 1/2"	10/5/11.6# J-55	7929'	6 1/4"	TOC @ 2950' 294 sx (656 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# L-80	7839'	

31 PERFORATION RECORD (Interval, size and number)

PLO/LMF .34" @ 1 spf
5426' - 5860' = 25 holesUMF/CL .34" @ 1 spf
5028' - 5388' = 25 holesLewis .34" @ 1 spf
4430' - 4918' = 27 holes

Total holes = 77

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
4/3/09 closed loop		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
4/8/09	1	1/2"		0 boph	111 mcf/h	1 bwp/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI-794#	SI-710#		0 bopd	2660 mcf/d	24 bwp/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be an MV/DK commingle as per DHC order 3033AZ.

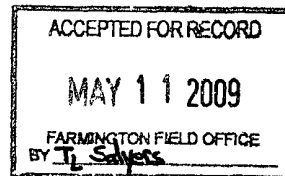
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SIGNED Charles Rogers TITLE Regulatory TechnicianDATE 5/7/09

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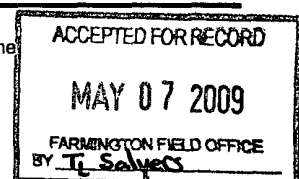
SIGNED [Signature] TITLE **Regulatory Technician**

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Dakota	7690'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7690'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	