

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/7/2009

API No. 30-039-30543

DHC No. DHC2895AZ

Lease No. FEE

Well Name

San Juan 28-6 Unit

Well No.

#183N

Unit Letter

O

Section

13

Township

T027N

Range

R006W

Footage

765' FSL & 1883' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

2/9/09

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1169 MCFD

PERCENT

64%

CONDENSATE\*

PERCENT

64%

DAKOTA

668 MCFD

36%

36%

1837

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil percentages are based upon the gas allocation due to insufficient oil data.

RCVD MAY 14'09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

Ryan Frost

4/13/09

Engineer

505-324-5143

X

Kandis Roland

4/17/09

Engineering Tech.

505-326-9743

Kandis Roland