

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on back)

Bureau of Land Management  
Farmington Field Office

2009

FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

INFORMATION AND SERIAL NO  
SF-078503

RCVD APR 9 '09

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit J (NWSE) 1965' FSL, 1965' FEL

At top prod interval reported below Same as above

At total depth Same as above

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-7 Unit 110N

9 API WELL NO

30-039-30551

10 FIELD AND POOL, OR WILDCAT

Basin BK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31 T29N R7W, NMPM

14. PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED 16 DATE T D REACHED 17 DATE COMPL (Ready to prod.)

02/05/2009 02/22/2009 03/24/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6647' KB 6663'

20. TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D, MD & TVD 22 IF MULTIPLE COMPL, HOW MANY\*

7867'

7856'

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 5322' - 5952'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	226'	12 1/4"	surface; 109 sx (169 cf-30 bbls)	1 bbls
7"	20# J-55	3585'	8 3/4"	surface 526 sx (1047 cf-186 bbls)	62 bbls
4 1/2"	10.5#/11.6# J-55	7856'	6 1/4"	TOC 2550' 433sx (630 cf-112 bbls)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8" 4.7# J-55	7723'

31 PERFORATION RECORD (Interval, size and number)

@ 1SPF  
5952', 5930', 5890', 5860', 5810', 5780', 5740', 5724',  
5684', 5674', 5650', 5636', 5616', 5590', 5578', 5568',  
5554', 5534', 5524', 5510', 5486', 5448', 5428', 5356',  
5340', 5322'

Total Holes = 26

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5322' - 5952'  
Acidize w/5 bbls 2% KLC & 10 bbls Acid  
Frac w/2727 bbls 60Q foam w/96750#  
Brady Sand.

33 PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)

03/20/2009 1 Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

03/20/2009 1 1/2" 0 65 mcf/h 1 bwp/h

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR)

575# 485# 0 1552 mcf/d 24 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order number 3008 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodhue TITLE Regulatory Technician DATE 04/01/2009

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 08 2009

FARMINGTON FIELD OFFICE

NMOCD

<b>API # 30-045-34742</b>			<b>Sunray F 1G</b>		
Ojo Alamo	2383'	2505'	White, cr-gr ss.	Ojo Alamo	2383'
Kirtland	2505'	3070'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2505'
Fruitland	3070'	3307'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3070'
Pictured Cliffs	3307'	3460'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3307'
Lewis	3460'	3913'	Shale w/siltstone stringers	Lewis	3460'
Huerfanito Bentonite	3913'	4280'	White, waxy chalky bentonite	Huerfanito Bent.	3913'
Chacra	4280'	4843'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4280'
Mesa Verde	4843'	4948'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4843'
Menefee	4948'	5104'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4948'
Point Lookout	5104'	5553'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5104'
Mancos	5553'	5987'	Dark gry carb sh.	Mancos	5553'
Gallup	5987'	6790'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5987'
Greenhorn	6790'	7484'	Highly calc gry sh w/thin lmst.	Greenhorn	6790'
Graneros	7484'	7551'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7484'
Dakota	7551'	7582'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7551'
Morrison	7582'		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7582'