UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Rep	oorts on Wells			
			RECEIVED	5.	Lease Number
1.	Type of Well		MAY 0 7 2009	6.	SF-080671-A If Indian, All. or
	GAS		Bureau of Land Management		Tribe Name
		τ.	Farmington Field Office	7.	Unit Agreement Name
2.	Name of Operator BURLINGTON				San Juan 27-4 Unit
	RESOURCES OIL	& GAS COMPANY LP			
3.	Address & Phone No. of Open	rator		8.	Well Name & Number San Juan 27-4 Unit 28C
	PO Box 4289, Farmington, NA	M 87499 (505) 326-9700		9.	API Well No.
4.	Location of Well, Footage, Se	ec., T. R. M			30-039-30589
••	Surf: Unit C (NE/NW), 910' FNL & 1870' FWL, Section 11, T27N, R4W, NMI			10.	Field and Pool Blanco MV
	Bttm: Unit K (NE/SW), 2590°			11.	County and State
					Rio Arriba, NM
12.		OX TO INDICATE NATU	JRE OF NOTICE, REPORT, OT	HER	DATA
-	Notice of Intent	Abandonment	Change of Plans	X	Other - Casing Report
	X Subsequent Report	Recompletion Plugging	New Construction Non-Routine Fracturing		RCVD MAY 13'09
	-	Casing Repair	Water Shut off		OIL CONS. DIV.
	Final Abandonment	Altering Casing	Conversion to Injection	•	DIST. 3
13.	Describe Proposed or Comple	eted Operations			
23#, 20sx 52 4 plug 4/27 w/ 5 SMS 4/29 4/30 w/ 1 Lite	J-55 ST&C set @ 4732' w/ DV Too (57cf-10bbl) Premium Lite FM Cer &, Bentonite 8%, CelloFlake .25lb & displace w/40bbls FW & 145bbl /2009 2 nd STAGE Preflushed w/ 10 40sx(1150cf-204bbl) Premium Lite 5. Drop Plug & displace w/ 154bbls /2009 PT DV Tool and csg @ 1500 /2009. RIH w/ 116 jnts, 4 ½ csg, 10 0bbls GW & 2bbls FW. Pumped So	nol @ 3896'. RU CMT. 4/27/ment, Pumped Lead w/ 36sx('os. Pumped Tail w/120sx(166) ls DM. Bump plug. Open DV 0 bbls FW, 10 bbls GW. Pumper FM Cement w/ 3% CaCl, 0.2 s H2O. Bump plug & close DOH/30Min, OK. RIH W 6 1/4" 1 11.6#, L-80, LT&C & 59 jnts. Cavenger w/ 10sx(27cf-5bbl) Flake, 0.3% CD-32, 6.25pps L	ed ahead to TD Int 4758' on 4/25/2009. /2009 1st STAGE Preflushed 10bbls FV 77cf-14bbl) Premium Lite Cement w/ Cacf-29bbl) Type I-II Cement w/ Cacl 19 / Tool. Circ 1bbls of cmt to surface. Waped Scavenger w/20sx(56cf-10bbl) Pre 25 pps Cello-Flake, 5 pps LCM-1, 0.4% DV Tool. Circ 38bbls cmt to surface. Whit & tag cmt, D/O DV Tool & cmt and 4 1/2" csg, 11.6# J-55, LT&C set @ 71 Premium Lite HS FM Cement, Pumped LCM, 1% FL-52. Drop plug & displace	V & 10 CaCl 39 %, Fl-5: /QC J emium b FL-52 /QC J drilled 69. Rl I Tail v	bbl GW, Pumped Scavenger w. 6, LCM-1 5lbs, SMS .4%, FL-2 .2%, CelloFlake .25lbs. Drop Lite FM Cement, Pumped Tail A, 8% Bentonite and 0.4% ahead to final TD @ 7171' on U cmt. 05/01/2009 Preflushed w/ 170sx(337cf-60bbl) Premium
PŢν	will be conducted by Completion	n Rig. TOC and results wil	ll appear on next report.		
14.	I hereby certify that the foreg	oing is true and correct.			
Sigr	ied 2. the Tal	Lly Ethel Ta	ally Title Staff Regulatory T	<u> </u>	<u>cian</u> Date <u>5/7/2009</u>
	s space for Federal or State Offi				ACCEPTED FOR BECORD
	PROVED BY NDITION OF APPROVAL, if a	Title _		<u> </u>	Date
Title 1	8 U S C Section 1001, makes it a crime for any personal ded States any false, fictitious or fraudulent statement	on knowingly and willfully to make any depits or representations as to any matter within	artment or agency of [1] [Middiction,	NAMES OF TAXABLE PARTY.	MAY 1 1 2009