

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 12 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

Bureau of Land Management
Farming Lease Number
SF-078995

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 31-6 Unit

8. Well Name & Number
San Juan 31-6 Unit 44M

9. API Well No.

30-039-30636

10. Field and Pool

11. Basin DK/Blanco MV
County and State
Rio Arriba, NM

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SW/SE), 650' FSL & 2055' FEL, Section 29, T31N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD MAY 14 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/26/2009 MIRU AWS 730. NU BOP. PT csg 600#/30min. Ok on 4/27/2009. RIH w/ 8 1/4" bit & tag cmt, D/O cmt and drilled ahead to 3700' Int TD on 4/29/2009. 4/30/2009 Circ Hole. RIH w/ 88 jnts of 7" csg, 20#, J-55, ST&C set @ 3686'. RU CMT. 4/30/2009 Preflushed w/ 10bbbls GW & 10 bbbls FW. Pumped Scavenger w/ 15sx(55cf-10bbbl) 75% Type XI/25% Class G Cement. Pumped Lead w/ 437sx(918cf-163bbbl) 75% Type XI/25% Class G w/ .25pps Cellophane Flake, 2% Sodium Medasilicate, & .20% D46. Pumped Tail w/ 95sx(120cf-21bbbl) 50:50 POZ Cement w/ .25% Cellophane Flake, 5% Gilsonite, 2% Bentonite, .15% D65, & .1% D46. Drop plug & displace w/ 148bbbls FW. Bump plug. Circ 74bbbls cmt to surface. WOC ✓
5/01/2009 PT csg 1500#/30min, ok. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 8077' on 5/02/2009. Circ hole. 5/3/2009 RIH w/ 197 jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 8075'. RU cement. 05/03/2009 Preflushed w/ 10bbbls MF & 2bbbls FW. Pumped Scavenger w/ 15sx(27cf-5bbbl) 50:50 POZ Cement. Pumped Tail w/ 412sx(593cf-105bbbl) 50:50 POZ Cement, .25% Cellophane Flake, 5% Kolite, 3.5% Bentonite. Drop plug & displace w/ 125bbbls H2O. Bump plug. Plug down @ 1508hrs. RD&RR on 5/03/2009. ✓

PT will be conducted by Completion Rig. TOC and results will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally Title Staff Regulatory Technician Date 5/13/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
MAY 13 2009
FARMINGTON FIELD OFFICE BY <u>T. Salazar</u>

pc