

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 20 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS **Bureau of Land Management**
Farlington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well ☒ Other

7 If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No.
Rosa Unit 137C

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30691

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4 Location of Well (Footage, Sec , T , R , M , or Survey Description)
730' FSL & 2175' FEL SEC 31, 31N, 5W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other Final Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/4/09- TD 6 3/4" PROD HOLE @ 7982', 0530 HRS

5/15/09- RUN LOGS

5/16/09- RAN 5-1/2", 197 JTS, 17# -N80 - LTC, CSG SET @ 7981', FC @ 7939', MARKER JT @ 5602'

PRESSURE TEST LINES TO 2000 PSI. CEMENT 5.1/2" CSG. DEPTH @ 7981'. PUMP 20BBLs LGC-36 GEL/WATER SPACER 325sx (454 cu.ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 (Yield=1.4 ft/sk, Weight=13.1#/gal) 5.9 gal/sk 81 bbls cmt @ 13.1#, 40 bbls H2O. Displace w/ 184.5 bbls 300 psi. pump plug w/ 1600 psi. On 5/6/2009 @ 1425 hrs. floats held. ✓

NOTE: CASING TEST AND TOP OF CEMENT WILL BE REPORTD ON COMPELTION SUNDRY ✓
DRILLING RIG RELEASED ON 5/6/09 @ 1800 HRS ✓

RCVD MAY 13 '09
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 5/7/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

