Office	State of New Me			Form C-103
District I	Energy, Minerals and Natur	al Resources		Jun 19, 2008
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	045 10151
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-10151 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE	FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505	2 4, 1 111 0 7		0. State Off & G	as Lease 140.
P. C.	ES AND REPORTS ON WELLS		7. Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Thurston LS	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1		
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin FC	
4. Well Location				
Unit Letter H: 1750	feet from theNorth	_line and990	feet from the	E <u>East</u> line
Section 31		inge 11W		1 JuanCounty
	11. Elevation (Show whether DR, 5828'		·	And the second s
12. Check A	ppropriate Box to Indicate Na	ature of Notice	, Report or Other	Data Data
NOTICE OF INT	ENTION TO:	SI IE	SEQUENT RE	DODT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		TANDA
OTHER:	eted operations. (Clearly state all p		ecompletion Report	too including actimated data
	k). SEE RULE 1103. For Multiple			
Note: Well was in TA statues before	e work began. BP set @ 3850' w	emt to 3630' to	TA the MV zone(9/	/36/06)
.3/11/09 MIRU DWS 28. PT csg to 50		_	-	•
3/12/09 RU WL ran GR/CCL/CBL fr	om 3610' to Surface. TOC @ surfa	ice. PBTD @ 363	0' RD WL.	
3/13/09 Set Pkr @ 1800' RDRR.		~		
3/31/09 RU & perf FC w/ .25"35" @ 2137' @ 2 SPF. 54 Holes total ho		238' @ 3 SPF & 2	2226'-2221', 2162'-2	2158', 2145'-2142', 2140'-
4/1/09 Broke down w/ 12bbl 10% For		25# liner Gel w/	121011# 20/40 Brad	ly sand w/ total of
22300600scf used	_			•
4/2/09 Flowback well for 1 day.			R	CVD MAY 14'09
4/17/09 MIRU DWS 28	,			DIL CONS. DIV.
4/20/09 NU Mandrel POOH w/ pkr 4/21/09 NU BOP & test. Tagged fill (@ 3456' C/O to PRTD @ 3630'		•	DIST. 3
4/22/09 Flow test well for allocation				DIDI. O
4/23/09 RIH w/ 72jnt.2 3/8", 4.7#, J-		34'. NDBOP, NU	WH, RDRR	
Spud Date:	Dia Dal	1 Data.		~
Spud Date.	Kig Kei	eased Date: 4/2	23/09	
			11 11 0	
I hereby certify that the information a grade tank has been/will be constructed or c				
072		2, g <u>2</u>	_ (,	
SIGNATURE	TITLE_	Regulatory '	Technician DATE	E5/11/09_
Type or print name Kelly Jeffery	E-mail address: Kelly.R.Jeffery(aconocophillips.c	om PHONE	: 505-599-4025
For State Use Only		Deputy Oil &	Gas Inspecto	or,
100 01 01 01 01 01 01 01 01 01 01 01 01		Dist	trict #3	DATE MAY 1 5 2009
APPROVED BY: Zely G. Conditions of Approval (if any):	TITLE_			DATE TO LUIS
Conditions of Approval (II any).				
	B 5/15			