

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-045-20533										
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Grenier 6. Well Number: 21 RCVD MAY 8 '09						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER Recompletion										
8. Name of Operator Burlington Resource Oil Gas company LP				9. OGRID 14538 DIST. 3						
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin Fruitland Coal						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the				
Surface:	K	13	31N	12W		1650				
N/S Line	Feet from the	E/W Line	County							
S	1650	W	San Juan							
13. Date Spudded 7/19/69 14. Date T.D. Reached 7/21/69 15. Date Rig Released 4/16/09 16. Date Completed (Ready to Produce) 4/16/09 17. Elevations (DF and RKB, RT, GR, etc.) GR-6110'KB-6123'										
18. Total Measured Depth of Well 2730'		19. Plug Back Measured Depth 2730'		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR/CNL/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2546'-2622'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8 5/8"	24#	114'	12 1/4"	60sx						
4 1/2"	9.5#	2730'	6 1/4"	250sx						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 3/8", J-55, 4.7#	2707'									
26. Perforation record (interval, size, and number) FC w/ .34" @ 3 SPF 2546-2622 for 58 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2546-2622</td> <td>Acid w/ 10bbl 15% Formic acid, frc w/ 2000gal 25# X-link & 16800gal 25# linear 75% N2 foam w/ 7052# 20/40 AZ sand. Total of 292500scf N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2546-2622	Acid w/ 10bbl 15% Formic acid, frc w/ 2000gal 25# X-link & 16800gal 25# linear 75% N2 foam w/ 7052# 20/40 AZ sand. Total of 292500scf N2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED									
2546-2622	Acid w/ 10bbl 15% Formic acid, frc w/ 2000gal 25# X-link & 16800gal 25# linear 75% N2 foam w/ 7052# 20/40 AZ sand. Total of 292500scf N2									
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.				
4/9/09	1	1/2"			24MCF/H					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
NA	FCP-120			570 MCF/D	NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver						30. Test Witnessed By				
31. List Attachments This is a tri-mingle PC/FC/FS per DHC order # 4149. Volumetric was used to calculate the FC& FS allocations at 24% FS & 76% FC.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude		Longitude		NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date 4/30/09				
E-mail Address kelly.r.jeffery@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 890'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 924'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2221'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2663'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House '	T. Leadville
T. Queen	T. Silurian	T. Menefee '	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout '	T. Elbert
T. San Andres	T. Simpson	T. Mancos '	T. McCracken
T. Glorieta	T. McKee	T. Gallup '	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn '	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota '	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Appropriate District Office
Two Counties
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-045-20533

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion.

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER Recompletion

8 Name of Operator **Burlington Resource Oil Gas company LP**

5. Lease Name or Unit Agreement Name

Grenier

6. Well Number. 21

RCVD MAY 8 '09

OIL CONS. DIV.

9. OGRID 14538

DIST. 3

10. Address of Operator

P. O. Box 4289, Farmington, NM 87499-4289

11. Pool name or Wildcat

Glades Fruitland Sand

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	13	31N	12W		1650	S	1650	W	San Juan
BH:										

13. Date Spudded 7/19/69	14. Date T.D. Reached 7/21/69	15. Date Rig Released 4/16/09	16. Date Completed (Ready to Produce) 4/16/09	17. Elevations (DF and RKB, RT, GR, etc.)GR-6110'KB-6123'
-----------------------------	----------------------------------	----------------------------------	--	--

18. Total Measured Depth of Well 2730'	19. Plug Back Measured Depth 2730'	20. Was Directional Survey Made? no	21. Type Electric and Other Logs Run GR/CNL/CCL
---	---------------------------------------	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name

Glades Fruitland Sand 2292'-2518'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	114'	12 1/4"	60sx	
4 1/2"	9.5#	2730'	6 1/4"	250sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", J-55, 4.7#	2707'	

26. Perforation record (interval, size, and number)

FS w/ .34" @ 2 SPF
2292-2360 & 2396-2518
FS w/ .34" @ 1 SPF
2366-2392

for a total of 80 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2292-2518	Acid w/ 10bbl 15% HCL acid, frc w/ 19740gal 20# linear 70% N2 foam w/ 106468# 20/40 AZ sand. Total of 533441scf N2

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/9/09	1	1/2"			7 MCF/h		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	FCP-120			173 MCF/D	NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

30. Test Witnessed By

31. List Attachments

This is a tri-mingle PC/FC/FS per DHC order # 4149. Volumetric was used to calculate the FC& FS allocations at 24% FS & 76% FC.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

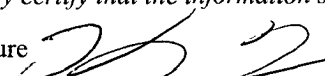
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kelly Jeffery Title Regulatory Technician Date 4/30/09

E-mail Address kelly.r.jeffery@conocophillips.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 890'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 924'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2221'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2663'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House '	T. Leadville
T. Queen	T. Silurian	T. Menefee '	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout '	T. Elbert
T. San Andres	T. Simpson	T. Mancos '	T. McCracken
T. Glorieta	T. McKee	T. Gallup '	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn '	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota '	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology