

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

RECEIVED  
Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO SF-04326-A	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR THIBE NAME	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO Martin 1R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW), 1000' FSL & 1175' FWL At Bottom At top prod interval reported below Same as above At total depth Same as above		9. API WELL NO 30-045-29356	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 3/29/96	16. DATE T.D. REACHED 3/30/96	17. DATE COMPL (Ready to prod) 3/30/09	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5822 KB 5835
20. TOTAL DEPTH, MD & TVD 2350'	21. PLUG, BACK T.D., MD & TVD 2289'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS Yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Aztec/Fruitland Sand 1934-1944 & 2058-2066			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	141'	12-1/4"
4 1/2"	11.6#	2343'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8", 4.7# J-55	2241'		
31. PERFORATION RECORD (Interval, size and number)			
LFS @ 1 spf w/ .39" 2058-2066 8 Holes UFS @ 1 spf w/ .39" 1934-1944 10 Holes 18 Holes Total			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
2058-2066 Acidized w/ 20 bbl 2% KCL, 12 bbl 15% HCL Acid			
1934-1944 Acidized w/ 15 bbl 2% KCL, 12 bbl 15% HCL Acid			
Frac w/ 70600 Gal 75Q GF w/ 58600# 20/40 AZ Sand w/ 731100 scf N2			
Frac w/ 66000 Gal 75Q GF w/ 48040# 20/40 AZ Sand w/ 632200 scf N2			
Acidized & Frac w/ the Fruitland Coal			
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in), SI
DATE OF TEST 3/27/09	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL--BBL 0 GAS--MCF 0 mcf/h WATER--BBL 0.00 bbl/h
FLOW TUBING PRESS FTP-15#	CASING PRESSURE SI-100#	CALCULATED 24-HOUR RATE OIL--BBL 0 GAS--MCF 8 mcf/d WATER--BBL 0 bb/d	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.			
35. LIST OF ATTACHMENTS This is a Pictured Cliff/Fruitland Coal/Fruitland Sand commingle w/ DHC # 4134. Production figured using Volumetrics.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Regulatory Technician DATE 4/2/2009

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

APR 13 2009

NM3CD

FARMINGTON FIELD OFFICE  
NM

RCVD APR 15 '09  
OIL CONS. DIV.  
DIST. 3

Ojo Alamo	760	880 White, cr-gr ss.	Ojo Alamo	760
Kirtland	880	1703 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	880
Fruitland	1703	2107 fine gr ss.	Fruitland	1703
Pictured Cliffs	2107	2290 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2107
Lewis	2290	0 Shale w/siltstone stringers	Lewis	2290
Huerfanito Bentonite	0	0 White, waxy chalky bentonite	Huerfanito Bentonite	0
Chacra	0	0 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	0
Mesa Verde	0	0 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	0
Menefee	0	0 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	0
Point lookout	0	0 lower part of formation	Point lookout	0
Mancos	0	0 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	0
Gallup	0	0 gry ss w/irreg.interbed sh	Gallup	0
Greenhorn	0	0 Highly calc gry sh w/thin lmst.	Greenhorn	0
Graneros	0	0 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	0
Dakota	0	sh bands clay & shale breaks	Dakota	0

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OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-04326A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Martin 1R

9. API WELL NO.

30-045-29356

10. FIELD AND POOL, OR WILDCAT

Aztec PC/ Basin FC/Aztec FS

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 34, T30N, R11W, NMPM

RCVD MAY 13 '09  
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ **Recomplete**

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit M (SWSW), 1000' FSL & 1175' FWL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/29/96

16. DATE T.D. REACHED

3/30/96

17. DATE COMPL. (Ready to prod.)

3/30/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 5822 KB 5835

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2350'

21. PLUG, BACK T.D., MD & TVD

2289'

22. IF MULTIPLE COMPL., HOW MANY\*

3

23. INTERVALS DRILLED BY

Rotary Tools

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1855, 1865, 1870, 1884-1894, 1946, 1970-1978, 2009-2011, 2074-2084, 2087

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	141'	12-1/4"	26sx(148cf)	
4 1/2"	11.6#	2343'	7 7/8"	166sx(936cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2241'	



31. PERFORATION RECORD (Interval, size and number)

FC @ 3 spf w/ .39"  
2087' 3 Holes  
2074-2084 33 Holes  
2009-2011 9 Holes  
1970-1978 24 Holes  
1946 3 Holes  
1884-1894 33 Holes  
1870, 1865, 1855 9 Holes  
114 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1970-2087 Acidized w/ 20 bbl 2% KCL, 12 bbl 15% HCL Acid  
Frac w/ 70600 Gal 75Q GF w/ 58600# 20/40 AZ Sand w/ 731100  
1855-1946 Acidized w/ 15 bbl 2% KCL, 12 bbl 15% HCL Acid  
Frac w/ 66000 Gal 75Q GF w/ 48040# 20/40 AZ Sand w/ 632200  
Acidized & Frac w/ Fruitland Sands

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
3/27/09	1	1/2"		0	4 mcf/h	0.04 bbl/h		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
FTP-15#	SI-100#		0	85 mcf/d	1 bbl/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Pictured Cliff/Fruitland Coal/Fruitland Sand commingle w/ DHC # 4134. Production Figured using Volumetric

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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APR 23 2009

NMCCD

FARMINGTON FIELD OFFICE

Ojo Alamo	760	880 White, cr-gr ss.	Ojo Alamo	760
Kirtland	880	1703 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	880
Fruitland	1703	2107 fine gr ss.	Fruitland	1703
Pictured Cliffs	2107	2290 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2107
Lewis	2290	0 Shale w/siltstone stringers	Lewis	2290
Huerfanito Bentonite	0	0 White, waxy chalky bentonite	Huerfanito Bentonite	0
Chacra	0	0 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	0
Mesa Verde	0	0 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	0
Menefee	0	0 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	0
Point lookout	0	0 lower part of formation	Point lookout	0
Mancos	0	0 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	0
Gallup	0	0 gry ss w/irreg.interbed sh	Gallup	0
Greenhorn	0	0 Highly calc gry sh w/thin lmst.	Greenhorn	0
Graneros	0	0 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	0
Dakota	0	sh bands clay & shale breaks	Dakota	0