

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-33440

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wilmerding 9 (302868 Prop Code)

8. Well Number #3

9. OGRID Number
241333

10. Pool name or Wildcat
Basin-Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 79705 (c/o Alan Bohling Room 4205)

4. Well Location
Unit Letter C : 705 feet from the North line and 1481 feet from the West line
Section 10 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5806' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ RCVD MAY 15 '09

OIL CONS. DIV.

DIST. 3

OTHER: Repair Braden Head Leak ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report, for your approval, of work completed to repair a Bradenhead leak per the following and/or attached procedure and wellbore diagram:

24-Apr-2009, MIRU WO Rig

25-Apr-2009, Replace all valves on rig pump manifold.

27-Apr-2009, Well Flowing @ 180 MCF/Day. Install LO/TO. RU 2 - 3" flowlines to FB Tank. BBWD to FB Tank. BRADEN HEAD PSI 140 PSI. BWD. Continued to flow with no psi. TOH w/ rods & pump. Dropped SV. PSI tested tbg to 1,000 psi. Tested OK. Released Psi. RU Swab tools. RIH w/ OS & recover SV. Dig out bradenhead valve. Change out plumbing from 1" to 2" piping. ND WH NU BOP's RU Rig Floor & Power tongs. MIRU BOP Tester. Tested BOP's to 2,500 psi. Tested OK. RDMO BOP tester. TOH w/ 2-3/8" tbg, SN, tbg subs, wire-wrap screen & bull plug.

28-Apr-2009, Put LO/TO on separator. BWD to FB tank. PU & TIH w/ 6-1/4" Bit, Csg Scraper & tbg. TOH w/ BHA. MIRU WLU. Notified Mr. Kelly Roberts (505) 320-2146 w/ NMOC about operations. Discussed setting depth. Set 7" CBP @ 1,100'. Perforated 4 - .42" squeeze holes @ 910'. RDMO WLU. Established injection rate of 2 BPM @ 500 psi. Circulated 20 bbls chemical wash to FB tank. PU & TIH w/ 7" Pkr & 2-7/8" Tbg Set 7" Pkr @ 803'.

(Please see attached Continuation Page 2 and Wellbore Diagram)

Spud Date:

Rig Release Date:

05/08/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 05/13/2009

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com PHONE: 432-687-7158

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY: Kelly G. Roda TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 15 2009

Conditions of Approval (if any): NO FURTHER REMEDIATION REQUIRED ON BRADENHEAD AT THIS TIME. CONDUCT ANNUAL BRADENHEAD TESTS UNTIL FURTHER NOTICE. BRADENHEAD FLOW MUST BE REMEDIATED UPON PLUGGING OF WELL BORE.

Wilmerding 9 #3

(API # 30-045-33440)

705' FNL & 1481' FWL

UL C, NENW, Sec. 10, T-31-N, R-13-W

San Juan County, New Mexico

29-Apr-2009. MIRU Cement Equipment Established Injection rate of 2 bpm @ 500 psi. Pumped 5 bbls dye water Pumped 200 sks Class "G" cmt. (42 Bbls) mixed @ 15.6 #/gal. Displaced w/ 6.5 Bbls FW. Hesitate squeezed in the last Bbl of displacement. Psi would walk up to 1,200 psi but would not lockup & sustain Psi. SWI w/ 500 psi RDMO Cmt equipment. Circulated 7 bbls cmt slurry

30-Apr-2009. SITP 0 psi SI bradenhead psi 0 psi. Release 7" Pkr. Load csg & PSI test to 500 psi. Tested OK TOH w/ 7" Pkr PU & TIH w/ 6-1/4" bit, bit sub, XO & 2-7/8" tbg. Tagged cmt @ 847'. RU 2 5 power swivel Break Circulation w/ Air Foam unit DO cmt from 847' to 918'. SD air foam unit Load Csg w/ 2% KCL water. MIRU BOP tester. Tested & Charted csg Psi test to 500 psi. Lost 40 Psi in 5 minutes. Found small leak on BOP door seal Changed out door seal. Tested to 300 psi Lost 40 Psi in 9 minutes. Discussed with Mr. Kelly Roberts with NMOCD (320-2146). Agreed to pump 100 gallons 15% HCL and attempt to achieve injection rate. If successful, will balance 50 sk cmt plug and re-squeeze the perforations @ 910'. RDMO BOP Tester. RD 2 5 power swivel. TOH w/ BHA

1-May-2009. MIRU Cement Equipment. TIH w/ 2-7/8" tbg. PSI Tested Surface lines to 2,000 psi Pumped down tbg w/ 2.5 Bbls 15% HCL. Flushed w/ 6 Bbls FW PUH w/ 2-7/8" tbg Establish injection rate of .5 BPM @ 1,800 psi into squeeze perfs. Pumped 6 Bbls FW. TIH w/ 4 jts 2-7/8" tbg. Pumped 50 sks Class "G" cmt mixed at 15.6 #/gal. Displaced w/ 3.6 Bbls FW TOH w/ 14 jts 2-7/8" tbg. Applied 1,800 psi Pushed 5 Bbls cmt slurry into formation Cmt locked up. TOH w/ remaining tbg. SWI. Applied 1,000 psi to csg RDMO Cmt Equip.

4-May-2009. CICIP = 0# CI Braden head PSI = 60#. ND SH & spool NU inspected spool & stripper head. WIH w/ 6 25" bit, bit sub, 4 drill collar [3 5" OD] cross over on 2.875" WS & tag at 672' KBC PM PU power swivel. Tag at 672' KBC PM. Note: Bleed 60# off bradenhead instantly no volume / no liquid ; Note: Braden head had 60# on Friday morning & bleed off quickly, no volume / no liquid , Left braden hole valve open Note: left it open, drilled cmt on foam air from 672' KBC PM to 922' KBC PM Circ PSI = 220# [up to 400# on sweeps] Note: pumped 3 Bbl sweeps after each joint ; Lowered down to 953' KBC PM, Pumped sweep, WIH to 985', No tag ; Note: Talked to Mr. Kelly Roberts w/ NMOCD {cell # 320-2146} he ask to test in morning for an opportunity to witness test. Scheduled test for in morning Circ clean w/ foam air. Switched to 2% KCL circulated / loaded hole to remove soap. Racked back power swivel & LD 10 jts w/ EOT @ 672' KBC PM.

5-May-2009. Braden head had 50# ; Removed gauge & bleed off, bleed off less than second, no volume, left open, no blow, Check gauge, zero'd at 20#. Installed different gauge. RU BOP test unit. Circ 20 Bbls 2% KCL Press test csg to 510#, lost 60# in 15 min Note: Bleed off & repaired drip in valve & removed Kelly hose & bull plugged TIW valve Press test csg back to 510#, in 10 minutes lost 30# to 480#. Held 480# for 35 minutes. Talked to Mr. Kelly Roberts w/ NMOCD about test & bad gauge on Braden head & currently had no PSI on Braden head. He informed me that the final pressure had to be over 500# w/ no more than 10% leak off. Pressured casing to 560# in 35 min had + 540# Lost less than 20# in 35 min. Press on Braden head went up to 18# in 2.5 hrs Bleed Braden head off in less than 1 sec, no volume. Called Mr. Roberts w/ NMOCD at 11.15 left message on cell & office. Mr. Roberts called back at 11:35, said that casing test was OK He was concerned about 18# on Braden head, decision was made to run CBL, State Rep. would be on location on 05/May/09. Note. At 13:00 CI Braden Head PSI = 35# In 2 hours went from 0 # to 35#, Bleed off in less than second, left open, WIH & tag plug 1097' KBC PM. POOH w/ 2-7/8" tbg & drill collars LD bit & bit sub. RU WL Unit, ND Stripping head & NU lubricator. PU & run CBL from 1098' to surface, Shows old TOC @ 980' Got in cement +- 950', good cmt to surface. Mapping tool indicates small channel / micro-annulus in cmt in surface pipe. Did not make pressure pass because Braden head does build some pressure. RD WLU.

6-May-2009. Ms. Rachael Duncan w/ NMOCD arrived to witness Braden head pressure testing Meet & greeted, went over safety information She recorded 16# Braden head pressure Had us bleed pressure off. She noted slight blow out of the 1/4" swedge in the 1/2" needle valve CWI & reinstall gauge. Opened to gauge 16#. Started a 30 min test-recording pressure every 5 minutes, 5 min = 16#, 10 min = 18#, 15 min = 18#, 20 min = 18#, 25 min = 20#, 30 min = 20#. CI Braden head, removed gauge Installed gauge, after 5 minutes open to gauge CIPSI = 19#. Rachael Duncan called Kelly Roberts, we discussed well Mr Roberts had not seen CBL log yet did talk 7 Bbls cmt was circulated out during job. CBL showed cmt to surface [probably w/ micro annulus or small channel] / small volume of gas press build up Mr Roberts stated that based on what he heard he recommended that no further remediation needed at this time, but Braden head pressure needed to be addressed at P&A. Decision was made to start drill out after until Mr Roberts had looked at CBL at around 11.00 Note: Gave Rachael copy of all the PSI tests done on 5-May-09 & a copy of CBL WIH w/ 6 25" bit / bit sub w/ float, 4 DC [3.5" OD], X/O, 2-7/8" tbg, Tag 1097'. LD tag jt. PU Power swivel & foam air circ DO plug, chased plug, Tag @ 2146' KBC PM PU power swivel & foam air circ. Pump PSI stabilized 240# / 400# high. Drilled & washed from 2146' to 2188' KBC PM, pumped sweep, after 30 min pumped another 3 Bbl sweep Circ clean. POOH to 1713' KBC PM bottom of bit

7-May-2009. WIH w/ 2-7/8" tbg & tag at 2186', LD 2-7/8" WS & BHA Change 2-7/8" pipe rams to 2-3/8", WIH w/ bull plug, pup jt., sand screen, pup jt., SN, on 2-3/8" tbg. EOT = 2106', SN = 2067' RD rig floor ND BOP NU WH

8-May-2009. WIH w/ rods & pump equip. Tested to 500# - OK, Bleed off & Stroked w/ rig to 300# - OK. Bleed off. RD WO Rig, PU flow back iron & pump iron, MOL on 05/08/2009



Wilmerding 9 #3

API # 30-045-33440

San Juan County, New Mexico

Current Well Schematic as of 5-11-09

