

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN DUPLICATE

APR 03

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA NM 84075

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

McClure 100S

9 API WELL NO.

30-045-34716

10. FIELD AND POOL, OR WILDCAT

Basin FC/Blanco PC

11 SEC : T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 10 T29N R11W, NMPM

RCVD APR 9 '09
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 1970' FNL, 1040' FEL

At top prod interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

09/26/2008

16 DATE T D REACHED

01/21/2009

17 DATE COMPL (Ready to prod.)

03/19/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)

GL 5647' KB 5658'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2170'

21 PLUG, BACK T D, MD & TVD

2111'

22 IF MULTIPLE COMPL, HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1660' - 1808'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	134'	8 3/4"	surface; 34 sx (56 cf- 10 bbls)	1 bbls
4 1/2"	10.5# J-55	2155'	6 1/4"	TOC Surface 216 sx (444cf- 79 bbls)	20 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	1964	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF
1660' - 1662', 1678'-1681', 1704'-1712' =26 Holes
@3SPF
1718'-1720', 1772'-1775', 1778'-1784', 1809'-1808'
=45 Holes
Total holes = 71

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1660' - 1808
Acidize w/12 bbls 10% Formic Acid, frac w/43,764 gal
link w/44,789# 20/40 Arizona Sand
Total N2= 1,285,132 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O First Delivery		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
02/25/2009	1	1/2"	→		0.5 mcf	Trac	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
126#	138#	→		13 mcf/d	Trac		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dominic Goodwin

TITLE Regulatory Technician

DATE

03/30/2009

or Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR FILING

APR 03 2009

STONFIELD OFFICE

API # 30-045-34742		McClure 100S			
Ojo Alamo	616'	759'	White, cr-gr ss.	Ojo Alamo	616'
Kirtland	759'	1535'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	759'
Fruitland	1535'	1938'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1535'
Pictured Cliffs	1938'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1938'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	