UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

BUREAU OF LAND MANGEMEN I						5. Lease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS, Do not use this form for proposals to drill or to re-enter an						NMNM012200		
Abandoned well. Use Form 3160-3 (APD) for such proposals. Bureau of Land Mannagam						6. If Indian, Allottee o	r trib	e Name
SUBMIT IN TRIPLIC	CATE –	Other instri	ucti	Farmington Fiel ons on reverse s	d Office side	7. If Unit or CA/Agree	emen	t, Name and/or No.
1. Type of Well						8. Well Name and No.		
Oil Well Gas Well Other						Dryden 001		
2. Name of Operator						9. API Well NO		
BP AMERICA PRODUCTION COMPANY						3004511881		
3a. Address 521 S. Boston Ave., Tulsa, OK 74 Room S1019A	3b. Phone No. (include area code) 918-925-7222			10. Field and Pool, or Exploratory Area Basin Dakota / Blanco Meseverde / Otero Chacra				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW Sec 28 28N 08W						11. County or Parish, State SAN JUAN, NM		
12. CH	ECK APPRO	OPRIATE BOX(ES) T	O INDICATE NATU	RE OR N	OTICE, REPORT, OR OT	HER	DATA
TYPE OF SUBMISSION	ТҮРЕ О				F ACTION			
Notice of Intent	l—.	Casing		Deepen Fracture Treat	Re	roduction (Start/Resume)		Water shut-Off Well Integrity
Subsequent Report		g Repair ge Plans		New Construction Plug and Abandon		ecomplete Water Disposal	L	Other
Final Abandonment Notice	Conv	ert to Injection		Plug Back				
the Bond under which the work completion of the involved operat	onally or reco will be perfo ions. If the o	omplete horizonta rmed or provide operation results in	lly, gi the Bo n a mo	ve subsurface locations ond No. on file with B ultiple completion or rec	and meast LM/BIA. completion	ured and true vertical depths Required subsequent repor n in a new interval, a Form	of all ts sha 3160-	approximate duration thereof. I pertinent markers and zones. Attach all be filed within 30 days following 4 shall be filed once testing has been rator has determined that the site is
Subject well re-delivered April 06, 2 Production estimated at 100 MCDF: Basin Dakota formation reported as	1 BWPD; a							RCVD MAY 5'09

Blanco Meseverde reported as C02 as April 06, 2009 Otero Chacra formation reported as C03 as April 06, 2009 Gas metered through El Paso meter 75578

OIL CONS. DIV.

DIST. 3

New Well Notice #01	C104 aprod 2/05/09					
14. I hereby certify that the foregoing is true and correct Name (Printed/typed)						
Sean Randal Blacklock	Title Production Analyst					
Signature A.M.A.A.L.I	Date 04/20/2009					
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE ACCEPTED FOR RECORD	<u> </u>				
Approved by	Title Date MAY - 1 2009					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTO OFFICE BY	 :				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction