

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 15 2009

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Bureau of Land Management Farmington Field Office Lease Number USA NM - 03198
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator P.O. Box 4289, Farmington, NM 87499	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M Unit P (SESE), 1070' FSL & 945' FEL, Section 25 T27 N, R 10W, NMPM	8. Well Name & Number Frost 501S
	9. API Well No. 30-045-34341
	10. Field and Pool Basin FC/Fulcher Kutz PC
	11. County and State San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Completion Sundry

RCVD MAY 18 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

12/22/2009 MIRU Blue Jet W/L. ND WH. Start into well w/3.75 gauge ring, tagged @ 2419'. Run GR/CCL/GSL log from 2419' to Surface. TOC to Surface. PBTD @ 2441'. NU WH RD Blue Jet W/L.

04/10/2009 PT csg to 4100#/30 minutes - Good Test.

04/13/2009 RU Blue Jet W/L to perf PC .34 diam - 2 SPF 2288' to 2298' = 20 holes. 3 SPF 2310' to 2314' = 12 holes. 2354' to 2360' = 18 holes. Total Holes 50.

R/U Halliburton to frac PC (2288' - 2360') Acidize w/10 bbl 15% HCL acid frac, w/25,620 gal 20# Linear w/70% N2 Foam w/99,344# 20/40 Arizona Sand. Total N2 327,569 SCF.

RU Blue Jet W/L RIH w/CFP & set @ 2260'.

RU Blue Jet W/L to perf FC .38 diam - 2 SPF 2140' to 2156' = 32 holes. 2160' to 2164' = 8 holes. 2167' to 2170' = 6 holes. 2178' to 2180' = 4 holes. 3 SPF 2228' to 2240' = 36 holes. Total Holes 86.

04/13/2009 RU Halliburton to frac FC (2140' - 2240') Acidize w/500 gal 10% Formic acid frac, w/2,000 gal 25# X-Linked Pre Pad w/34,944 gal 25# Linear 75% N2 Foam w/98,908# 20/40 Arizona Sand. Total N2 1,708,977 SCF.

04/13/2009 Flow Back 1 day.

04/17/2009 - 04/23/2009 MIRU Basic 1576 ND NU BOP Test - Test Good. RIH w/mill & M/O CFP @ 2260'.

04/23/2009 - 04/27/2009 Flow test entire well, 04/24/2009 set BP @ 2250' & test FC only. Release BP & C/O to PBTD @ 2441'.

04/28/2009 RIH w/76jts 2 3/8" 4.7# J-55 & set @ 2363' ND BOP NU WH. RD & RR @ 04:00hrs on 04/28/2009

14. I hereby certify that the foregoing is true and correct.

Signed James Goodwin Title Regulatory Technician Date 05/08/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title **NMOCD** Date MAY 15 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE