Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Jun 19, 2008
District 1 1625 N, French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-34795 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Calloway -
1. Type of Well: Oil Well Gas Well Other	8. Well Number 100 -
2. Name of Operator Burlington Resources Oil Gas Company LP ~	9. OGRID Number 14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin FC/Blanco PC
4. Well Location	
Unit Letter B: 1185 feet from the North line and 172 Section 27 Township 31N Range 11W	0 - feet from the <u>East</u> - line NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
5739' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON	
OTHER: OT	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
03/18/2009 RU BlueJet W/L. RIH w/ gauge ring & tag @ 2535'. Run GR/CCL/CNL logs. RD W/L.	
04/01/2009 Install Frac valve, PT csg to 4100#/30 minutes – Good test.	
04/02/2009 RU BlueJet W/L to perf Picture Cliff Zone w/.34" diam -3 SPF, 2363' - 2378' = 45 holes, Acidize w/ 10bbl, 15% HCL. Frac w/45350 Gal. 70 quality 20# gel foam. w/99,100lbs of 20/40 Brady sand. N2: 447,700SCF. Set 4 ½" CFP @ 2342'.	
04/02/2009 Perf Lower Fruitland Coal w/.42" diam. – 3SPF, 2304' – 2311'=21 holes, 2SPF, 2314' – 2318' = 8 holes, 1SPF, 2321'-2337'=16 holes, Total holes = 45. Acidize 12bbl, 10% Formic Acid & Frac'd w/ 96,100 Gals of 75 Quality, 25# Linear Gel Foam w/ 81,100	
lbs. of 20/40 Brady Sand, N2 1,127,000 SCF. Set 4 ½" CFP @ 2240' 04/02/2009 Perf_Upper_Fruitland Coal w/ .42" diam – 3SPF, 2186'-2192'=18 holes, 2200'-2202' = 6 holes, 2204'-2207'=9 holes; total 33 holes. Acidize w/15bbls 10% Formic Acid, frac'd w/ 39,800 gal of 75 quality 25# Linear Gel Foam w/ 33,800 20/40 Brady Sand, N2	
461,300SCF. Frac Op Complete. 04/03/2009 Start Flow back	
04/08/2009 RIH w/CBP set @ 2070'. RD Flow back & Frac Equip.	
04/20/2009 MIRU AWS 448, NUBOP, PT BOP, ok. RIH w/ 3 ¾" MILL, tag CBP @ 2070'.	.
04/21/2009 Flow back and CQ to PBTD @ 2540'. 04/23/2009 TOH W/ MILL. TIH w/ RBP set @ 2340'. Flow test Fruitland Coal.	RCVD MAY 18'09
04/24/2009 Release & TQH w/ RBP. Blow well to PBTD 2540'	OIL CONS. DIV.
04/24/2009 RIH w/ 76 jnts, 2 3/8" tubing, 4.7#, J-55 & set @ 2368' F Nipple is @ 2367'. NI 04/24/2009 RD/RR	DIST. 3
Spud Date: 02/04/2009 Rig Released Date: 02/2	27/2009
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed at closed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .	
SIGNATURE THE Staff Regulatory	Technician DATE 51369
Type or print name Ethel Tally E-mail address: Ethel.Tally@conocop	hillips.com PHONE: 505-599-4027
APPROVED BY: Taly G. Roll TITLE District	
Conditions of Approval (if any):	· ,

QC