

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 03 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-077652
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Oliver SRC 1N

9. API Well No.

30-045-34814

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1615' FSL & 1810' FEL, Section 25, T31N, R12W, NMPM
Unit G (SWNE), 2241' FNL & 1824' FEL, Section 25, T31N, R12W, NMPM

10. Field and Pool
Basin DK/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

See attached for detail

RCVD MAY 7 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 5/5/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE NOTE ON PAGE 2

ACCEPTED FOR RECORD

Date
MAY 06 2009

FARMINGTON FIELD OFFICE
BY [Signature]

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Oliver SRC 1N
API# 30-045-34814

1/29/09 MIRU BWWC W/L. Start into well w/3.75" gauge ring, tagged @ 7324'. Run GR/CCL/CBL log from 7325' to 4100'. Continued to surface w/GR/CCL. TOC @ 4656'. PBTD @ 7325'. NU WH. RD BWWC W/L. 2/4/09 MIRU DWS 29. ND WH. PT csg to 6600# chart for 15 min - good test. NU BOP. RU Floor. PU & TIH w/2 3/8" tbg. 2/5/09 TOH w/tbg. TIH w/bit & tg. Est Circ & unload hole. Circ clean. TOH w/tbg. 2/6/09 PU & TIH w/tbg. MIRU Softrock mudloggers. RU pwr swivel est circ. C/O soft Fill fr 7327' - 7333'. D/O cement from 7333' - 7338'. D/O FC @ 7338' & shoe @ 7339'. Running a Burro Canyon test so deepening D/O OH fr 7339' - 7368'. Circ clean. TOH w/tbg. 2/9/09 TIH w/tbg, RU swivel, est circ. D/O OH fr 7368' - 7412'. **New TD 7412' reached on 2/9/09** Circ clean. RD swivel. TOH w/tbg. 2/10/09 MIRU Basin W/L. BD well. PU & RIH w/Gamma Ray/CCL. Run GR/CCL log from 7412' - 6890'. POH w/TLS. PU & RIH w/Scientific Drilling Gyro TLS. Run gyro survey fr 92' - 7325'. POH w/TLS. RU & RIH w/CIBP set @ 7353'. POH w/TLS. RDMO W/L. TIH w/tbg. 2/11/09 TIH w/tbg. Load hole w/115 bbls 2% KCL water. TOH & LD tbg. PT csg & CIBP 2000# w/12 bbls 2% KCL 15/min good test. 2/12/09 ND BOP, NU WH. RD DWS 29 @ 15:00 hrs. 2/14/09 ND WH PT csg to 6700# 30/min - good test. 2/17/09 MIRU Schlumberger, MIRU BWWC Perf. Perf DK w/.32" diam holes. @2SPF 7322', 7320', 7318', 7316', 7310', 7297', 7295', 7293', 7291', 7289', 7276', 7274', 7270', 7266', 7262', 7258' = 32 holes. @1SPF 7244', 7242', 7240', 7238', 7236', 7234', 7232', 7230', 7226', 7222', 7220', 7174', 7172', 7168', 7164', 7160', 7156', 7152' = 18 holes. Total holes = 50. Frac DK (7152' - 7322') Acidize w/10 bbls HCL Acid, frac w/2,584 bbls Slickwater w/40,480# 20/40 TLC Sand. RU BWWC Perf to set CFP @ 5340'.
Perf PLO/Lwr MF w/.32" diam holes. @1SPF 5238', 5220', 5200', 5182', 5130', 5128', 5070', 5060', 5050', 5040', 5030', 5015', 5005', 4994', 4984', 4974', 4925', 4914', 4905', 4854', 4846', 4830', 4820', 4810', 4800', 4776', 4700', 4690', 4660', 4654' = 30 holes. Frac PLO/Lwr MF (4654' - 5238') Acidize w/10 bbls HCL Acid, frac w/2,783 bbls 60Q Foam w/100,340# 20/40 Brady Sand. Total N2-1,032,300 SCF. Release BWWC W/L. 2/18 -19/09 Flowback well. 2/20/09 MU RIH w/3.75" gauge ring to 4700'. MU RIH w/CBP set @ 4560'. POOH. Plug did not hold. MU RIH w/CBP set @ 4450'. Ck plug, held. RD. 3/3/09 MIRU Drake 29, NU BOP. RIH w/mill & MO CBP @ 4450'. C/O fill. 3/9/09 Ran MV flow test. 3/9-12/09 MO CBP @ 5340', & C/O to CIBP @ 7353'. TOH. 3/13/09 RIH w/2 3/8" 4.7# L-80 tbg & set @ 7254' w/FN @ 7253', PBTD @ 7353'. ND BOP, NU WH. RD RR 3/13/09 @ 17:00 hrs.

Unable to submit in a timely manner pending receipt of gyro to calculate bottom hole & vertical depths, received gyro results on 4/24/09.

REVIEW OCD RULE 19.15.7.16

NOTIFICATION OF PENDING GYRO RESULTS SHOULD HAVE BEEN NOTED ON A
COMPLETION SUNDRY AND FILED IN A TIMELY MANNER.

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