

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-039-07606					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. E-289-30					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name San Juan 29-6 Unit 6. Well Number: 38 <div style="text-align: right; font-weight: bold;">RCVD MAY 19 '09</div>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd				OIL CONS. DIV.			
8. Name of Operator ConocoPhillips Company				9. OGRID 217817 DIST. 3			
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesa Verde			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	16	29N	6W		990	
BH:							
13. Date Spudded 5/14/62	14. Date T.D. Reached 5/26/62	15. Date Rig Released 4/15/09		16. Date Completed (Ready to Produce) 4/15/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-6449' KB-6462'	
18. Total Measured Depth of Well 5653'		19. Plug Back Measured Depth 5600'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4332'-5107'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	282	13 3/4"	200sx			
7"	20#	3481'	8 3/4"	145sx			
4 1/2"	10.5#	5655'	6 1/4"	220sx			
24. LINER RECORD 25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", 4.7#, J-55	5584'	
26. Perforation record (interval, size, and number) Lewis/CH w/ .34" @ 1 spf 4332-5107 for 25 holes total				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4332-5107 Acid w/ 510gal 15% HCL & frc w/ 38430gal 60Q foam w/ 86226# 20/40 AZ sand w/ total of 1038000scf of N2 used			
28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
4/13/09	1	1/2"			6 mcf/h	0	
Flow Tubing Press. NA	Casing Pressure FCP-20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				132 mcf/d	0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						30. Test Witnessed By	
31. List Attachments This is a stand alone Mesa Verde.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date 5/14/09	
E-mail Address kelly.r.jeffery@conocophillips.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2484'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2622'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3038'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3353'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5093'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5172'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5507'	T. Elbert
T. San Andres	T. Simpson	T. Mancos '	T. McCracken
T. Glorieta	T. McKee	T. Gallup '	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn '	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota '	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology