

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/8/2009

API No. 30-045-34795

DHC No. DHC2956AZ

Lease No.

Well Name

**Calloway**

Well No.

**#100**

Unit Letter

**B**

Section

**27**

Township

**T031N**

Range

**R011W**

Footage

**1185' FNL & 1720' FEL**

County, State

**San Juan County,  
New Mexico**

Completion Date

**4/24/2009**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

**FRUITLAND COAL**

GAS

**1584 MCFD**

PERCENT

**83%**

CONDENSATE

PERCENT

**83%**

**PICTURED CLIFFS**

**330 MCFD**

**17%**

**17%**

1914

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAY 18 '09  
OIL CONS. DIV.  
DIST. 3

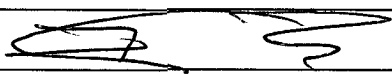
APPROVED BY

DATE

TITLE

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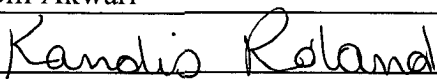
5/8/09

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