

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-039-07498										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name San Juan 29-5 Unit 6. Well Number: 42 <div style="text-align: right; font-weight: bold;">RCVD MAY 19 '09</div>						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd				OIL CONS. DIV.						
8. Name of Operator ConocoPhillips Company				9. OGRID 217817 DIST. 3						
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesa Verde						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the				
Surface:	H	32	29N	5W		1650				
BH:										
13. Date Spudded 5/28/58	14. Date T.D. Reached 6/25/58	15. Date Rig Released 4/16/09		16. Date Completed (Ready to Produce) 4/16/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-6518'KB-6531'				
18. Total Measured Depth of Well 5834'		19. Plug Back Measured Depth 5815'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 4210-5132										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
10 3/4"	32.75#	196'		13 3/4"	200sx					
7 5/8"	26.4#	3675'		9 7/8"	200sx					
5 1/2"	15.5#	5834'		6 3/4"	200sx					
24. LINER RECORD				25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET				
					2 3/8", 4.7#, J-55	5703'				
26. Perforation record (interval, size, and number) Lewis/CH w/ .34" @ 1 spf 4210-5132 for a total of 27 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4210-5132</td> <td>Acid w/ 12bbl 15% HCL, Frc w/ 148142gal N2 foam w/ 99807# 20/40 AZ sand w/ 1787700scf total of N2 used</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4210-5132	Acid w/ 12bbl 15% HCL, Frc w/ 148142gal N2 foam w/ 99807# 20/40 AZ sand w/ 1787700scf total of N2 used
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28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.				
4/15/09	1	1/2"			5 mcf/h	0				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
NA	FCP-20			125 mcf/d	0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
To be sold. Waiting for facilities to be set before can first deliver.										
31. List Attachments This is a stand alone Mesa Verde										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude		Longitude		NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date 5/14/09				
E-mail Address kelly.r.jeffery@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2658'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2858'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3190'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3426'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5246'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5324'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5632'	T. Elbert
T. San Andres	T. Simpson	T. Mancos '	T. McCracken
T. Glorieta	T. McKee	T. Gallup '	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn '	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota '	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology