

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. <b>30-045-34738</b>				2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name <b>MORRIS GAS COM C</b>  6 Well Number <b>#1Y RCVD MAY 19 '09</b>				
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>										
8 Name of Operator <b>XTO ENERGY INC.</b>						9 OGRID Number <b>DIST. 3 5380</b>				
10 Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>						11. Pool name or Wildcat <b>BLANCO MESAVERDE</b>				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	<b>N</b>	<b>26</b>	<b>29-N</b>	<b>10-W</b>		<b>850</b>	<b>SOUTH</b>	<b>1785</b>	<b>WEST</b>	<b>SAN JUAN</b>
BH										
13 Date Spudded <b>06/10/2008</b>	14. Date T D Reached <b>06/26/2008</b>	15 Date Rig Released <b>DRILLING 06/29/2008</b>		16. Date Completed (Ready to Produce) <b>05/18/2009</b>		17 Elevations (DF & RKB, RT, GR, etc ) <b>5546'</b>				
18 Total Measured Depth of Well <b>6640'</b>		19 Plug Back Measured Depth <b>5000'</b>		20. Was Directional Survey Made <b>NO</b>		21. Type Electric and Other Logs Run <b>none</b>				
22 Producing Interval(s), of this completion - Top, Bottom, Name <b>3,752' - 4,409' BLANCO MESAVERDE</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13-3/8"</b>		<b>48# H-40</b>		<b>120'</b>		<b>17-1/2"</b>		<b>110 SX TYPE G</b>		
<b>9-5/8"</b>		<b>47# P-110</b>		<b>1270'</b>		<b>12-1/4"</b>		<b>400 SX TYPE G</b>		
<b>5-1/2"</b>		<b>15.5# J-55</b>		<b>6634'</b>		<b>8-1/2"</b>		<b>865 SX TYPE G</b>		
		<b>DV TOOL</b>		<b>4109'</b>						
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							<b>2-3/8"</b>		<b>2817'</b>	<b>05/18/2009</b>
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
<b>4,145' - 4,409' (0.34" DIAM, TTL 22 HOLES) 04/21/2009</b>  <b>3,752' - 3,926' (0.34" DIAM, TTL 17 HOLES) 04/21/2009</b>						DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>4145' - 4409'      04/21/09 A.w/1,200 gals 15% NEFE</b> <b>HCl acid. Frac'd      w/65,622 gals 70Q N2 foam Delta</b> <b>140 frac fld carr      ying 103,000# sand. Cont on back</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>05/15/2009</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>					Well Status (Prod or Shut-in) <b>PRODUCING</b>			
Date of Test <b>05/17/2009</b>	Hours Tested <b>24</b>	Choke Size <b>N/A</b>	Prod'n For Test Period	Oil - Bbl. <b>62.16</b>	Gas - MCF <b>954.84</b>	Water - Bbl <b>1.12</b>	Gas - Oil Ratio			
Flow Tubing Press <b>O</b>	Casing Pressure <b>480</b>	Calculated 24-Hour Rate	Oil - Bbl <b>62.16</b>	Gas - MCF <b>954.84</b>	Water - Bbl <b>1.12</b>	Oil Gravity - API -(Corr )				
29. Disposition of Gas (Sold, used for fuel, vented, etc ) <b>TO BE SOLD</b>							30 Test Witnessed By			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude		NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Dolena Johnson</b>		Printed Name <b>DOLENA JOHNSON</b>		Title <b>REGULATORY COMP TECH</b>		Date <b>05/18/2009</b>				
E-mail address <b>dee.johnson@xtoenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1355	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1852	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3507	T. Leadville
T. Queen	T. Silurian	T. Menefee 3540	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4186	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4546	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5352	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6126	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota 6222	LOWER FRITLAND COAL 1825
T. Tubb	T. Delaware Sand	T. Morrison 6527	LEWIS SHALE 2045
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA SS 2824
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3752'	3962'	4/21/09	cont'd from front A.w/1,250 gals 15% NEFE HCl acid. Frac'd w/54,495 gals 70Q N2 foam Delta 140 frac fld carrying 91,300# sand.				

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10 Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>						11. Pool name or Wildcat <b>OTERO CHACRA</b>				
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	N	26	29-N	10-W		850	SOUTH	1785	WEST	SAN JUAN
BH.										
13. Date Spudded <b>06/10/2008</b>		14. Date T.D. Reached <b>06/26/2008</b>		15 Date Rig Released <b>DRILLING 06/29/2008</b>		16 Date Completed (Ready to Produce) <b>05/18/2009</b>		17 Elevations (DF & RKB, RT, GR, etc ) <b>5546'</b>		
18. Total Measured Depth of Well <b>6640'</b>			19. Plug Back Measured Depth <b>5000'</b>		20. Was Directional Survey Made <b>NO</b>		21 Type Electric and Other Logs Run <b>none</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>2,854' - 2,963' OTERO CHACRA</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# H-40		120'		17-1/2"		110 SX TYPE G		
9-5/8"		47# P-110		1270'		12-1/4"		400 SX TYPE G		
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SIZE	DEPTH SET		PACKER SET							
	2-3/8"		2817'							
			05/18/2009							
26. Perforation record (interval, size, and number)  <b>2,854' - 2,963' (DIAM 0.34", 21 TTL HOLES) 04/29/2009</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>2,854' - 2,963'</b> <b>04/29/09 A.w/1,000 gals 15% NEFE</b> <b>HCl acid. 4/30/09</b> <b>Frac'd w/57,523 gals 70Q N2 foam</b> <b>Delta 140 frac</b> <b>fluid carrying 80,000# sand.</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>05/15/2009</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>					Well Status (Prod. or Shut-in) <b>PRODUCING</b>			
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E-mail address <b>dee.johnson@xtoenergy.com</b>										

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From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology