submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Bureau of Land Management

Sundry Notices and Reports on Wells 5. Lease Number SE-078995 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. San Juan 31-6 Unit 39 8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well Name & Number 8. San Juan 31-6 Unit 39 9. API Well No. 8. Surt: Unit E (SWNW), 1780* FNL & 95* FWL, Sec.27, T31N, R6W, NMPM 8. HUnit H (SENE), 2200* FNL & 760* FEL, Sec.28, T31N, R6W, NMPM 8. HUnit H (SENE), 2200* FNL & 760* FEL, Sec.28, T31N, R6W, NMPM 10. Field and Pool Blanco My/Basin DK 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action 12. Whosice of lineat Recompletion New Construction 13. Describe Proposed or Completed Operations 14. In Section 16. Submission Conversion to Injection 16. Submission Conversion to Injection 16. Submission Completed Operations 15. Lease Number Str. of Plugging Non-Routine Fractang Water Shate of Final Abandonment Abandonment Conversion to Injection 16. Submission Conversion 16. Submission Conv					Fermingtor	Field Office
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