

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-045-34738						
		2. Type Of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name MORRIS GAS COM C 6. Well Number #1Y RCVD MAY 21 '09						
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.										
8. Name of Operator XTO ENERGY INC.				9. OGRID Number 5380 DIST. 3						
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat ARMENTA GALLUP						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	N	26	29-N	10-W		850	SOUTH	1785	WEST	SAN JUAN
BH.										
13. Date Spudded	14. Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)			
06/10/2008	06/26/2008		DRILLING 06/29/2008		N/A		5546'			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run			
6640'			5000'		NO		none			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
5,494' - 5,681' ARMENTA GALLUP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# H-40		120'		17-1/2"		110 SX TYPE G		
9-5/8"		47# P-110		1270'		12-1/4"		400 SX TYPE G		
5-1/2"		15.5# J-55		6634'		8-1/2"		865 SX TYPE G		
		DV TOOL		4109'						
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						N/A				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
5,494' - 5,681' (0.34" DIAM, TTL 18 HOLES) 04/20/2009						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						5494' - 5681' 04/20/09 A.w/1,500 gals 15% NEFE				
						HCl acid. 04/21/09 Frac'd w/61,296 gals 70Q N2 foam Delta 140 fr ac fld carrying 96,00# sand.				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)			
		CIBP @ 5000'					ZA			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
TO BE SOLD										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Dolena Johnson			Printed Name DOLENA JOHNSON		Title REGULATORY COMP TECH			Date 05/20/2009		
E-mail address dee.johnson@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1355	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1852	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3507	T. Leadville
T. Queen	T. Silurian	T. Menefee 3540	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4186	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4546	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5352	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6126	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 6222	LOWER FRITLAND COAL 1825
T. Tubb	T. Delaware Sand	T. Morrison 6527	LEWIS SHALE 2045
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA SS 2824
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology