<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources 1220 South St. Francis Dr. Oil Conservation Division

Form C-104 Revised June 10, 2003

☐ AMENDED REPORT

Submit to Appropriate District Office

Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

5 Copies

WILLIAMS PRODUCTION COMPANY										120782						
P.O. Box 640 Aztec, NM 87410									³ Reason for Filing Code/ Effective Date							
4		NW														
<sup>4</sup> API Number 30-039-29805			ool N	ame	,	Blanco Mes	sa Verde	Verde				<sup>6</sup> Pool Code 72319				
<sup>7</sup> Property Code 17029			<sup>8</sup> Property Name Jicarilla 93							<sup>°</sup> Well Nu				nber 12B		
II. 10 Surface Location																
Ul or lot no. D	D 34 2		vnship Range 27N 3W		Lot.Idn	Feet from the 1190'	North/South Line NORTH		Feet from the 660'		East/West line WEST		е	County Rio Arriba		
	T	ole Loca			r											
UL or lot no.	Section	Townsh	iip   R	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	om the	East/	West lin	e	County		
12 Lse Code	Lse Code Producing M				onnection ate	<sup>15</sup> C-129 Peri	mit Number	it Number 16 C-		C-129 Effective Da		Date 17 C-12		29 Expiration Date		
III. Oil	and Ga	s Trans	porte	ers				L_,	,,,,,,,,,,,,,							
18 Transpor			<sup>19</sup> Transporter Name											<sup>20</sup> O/G/W		
OGRID		and Address														
009018		GIANT REFINING P O BOX 12999												O		
		SCOTTSDALE AZ 85267												i de la companya de l		
025244		WILLIAMS FIELD SERVICES												$\mathbf{G}$		
		P O BOX 645 TULSA OK 74102														
												RCUL	OPE	10'09	,	
IV. Well Completion Data							OIL CONS. DIV. DIST. 3									
21 Spud Date		22 Ready Date				<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforation			ns <sup>26</sup> DHC, M		нс, мс		
11-25-08		4-7-0				6530'		6485'		14' - 62					.,	
<sup>27</sup> Hole Size		<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Se		et .			<sup>30</sup> Sacks Cement					
14	-3/4"			10-3/4	", 40.5#,	K-55	317'					200				
9-	7/8"	7-5/8", 26 29.7			26.4#, K-: .7#, P-110	ı	6514'				1200					
		2-7/8"			', 6.5#, J-55		6227'									
VI. Wel	l Test l	Data							- '							
31 Date New	Pate New Oil 32 Ga		s Delivery Date		<sup>33</sup> Test Date 4-6-09		<sup>34</sup> Test Lengtl 1.0 hrs				g. Pressure 0 oz		36	<sup>36</sup> Csg. Pressure 1 oz		
<sup>37</sup> Choke S 2"	ize	<sup>38</sup> Oil		39		Water		<sup>40</sup> Gas 150 mcf/day		y				41 Test Method Pitot		
<sup>42</sup> I hereby cer	tify that	the rules o	f the C	Oil Con	servation	Division have	5/21/09		OIL CO	NSERV	ATIO	N DIVIS	ION			
been complied						e is true and			11	. /	)					
complete to the best of my knowledge and belief. Signature:							Approved by: S-21-09									
Printed name: Larry Higgins							Title: SUPERVISOR DISTRICT # 3									
Title:  Drlg COM							Approval Date: MAY 2 1 2009									
E-mail Addres	ss:															
	ggins@w	illiams.co														
Date: Phone: 505-634-4208						.08	auro		•							