



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/8/2009

API No. 30-039-30497

DHC No. DHC2840AZ

Lease No. FEE

Well Name

San Juan 29-6 Unit

Well No.

#60M

Unit Letter

F

Section

18

Township

T029N

Range

R006W

Footage

2170' FNL & 1920' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

4/8/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

3102 MCFD

PERCENT

80%

CONDENSATE

PERCENT

80%

DAKOTA

792 MCFD

20%

20%

3894

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAY 19 '09

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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5/8/09

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