

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/8/2009

API No. 30-039-30590

DHC No. DHC3005AZ

Lease No. SF-079051

Well Name

San Juan 28-6 Unit

Well No.

#133M

Unit Letter

F

Section

4

Township

T027N

Range

R006W

Footage

2410' FNL & 1745' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

4/21/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1650 MCFD

PERCENT

70%

CONDENSATE

PERCENT

70%

DAKOTA

699 MCFD

30%

30%

2349

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCOD MAY 19 09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

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