

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Jun 19, 2008

WELL API NO.

30-045-11431

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number

9

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 1765 feet from the North line and 1500 feet from the East line

Section 13 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Annual POW Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A reading from this POW well was taken on 4/17/09 please see attached.

RCVD MAY 21 '09

OIL CONS. DIV.

Spud Date :

Rig Released Date:

DISL 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 5/21/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY: Ray G. Roja TITLE District #3 DATE MAY 22 2009

Conditions of Approval (if any):

pc

PRESSURE AND TEMPERATURE VS DELTA TIME

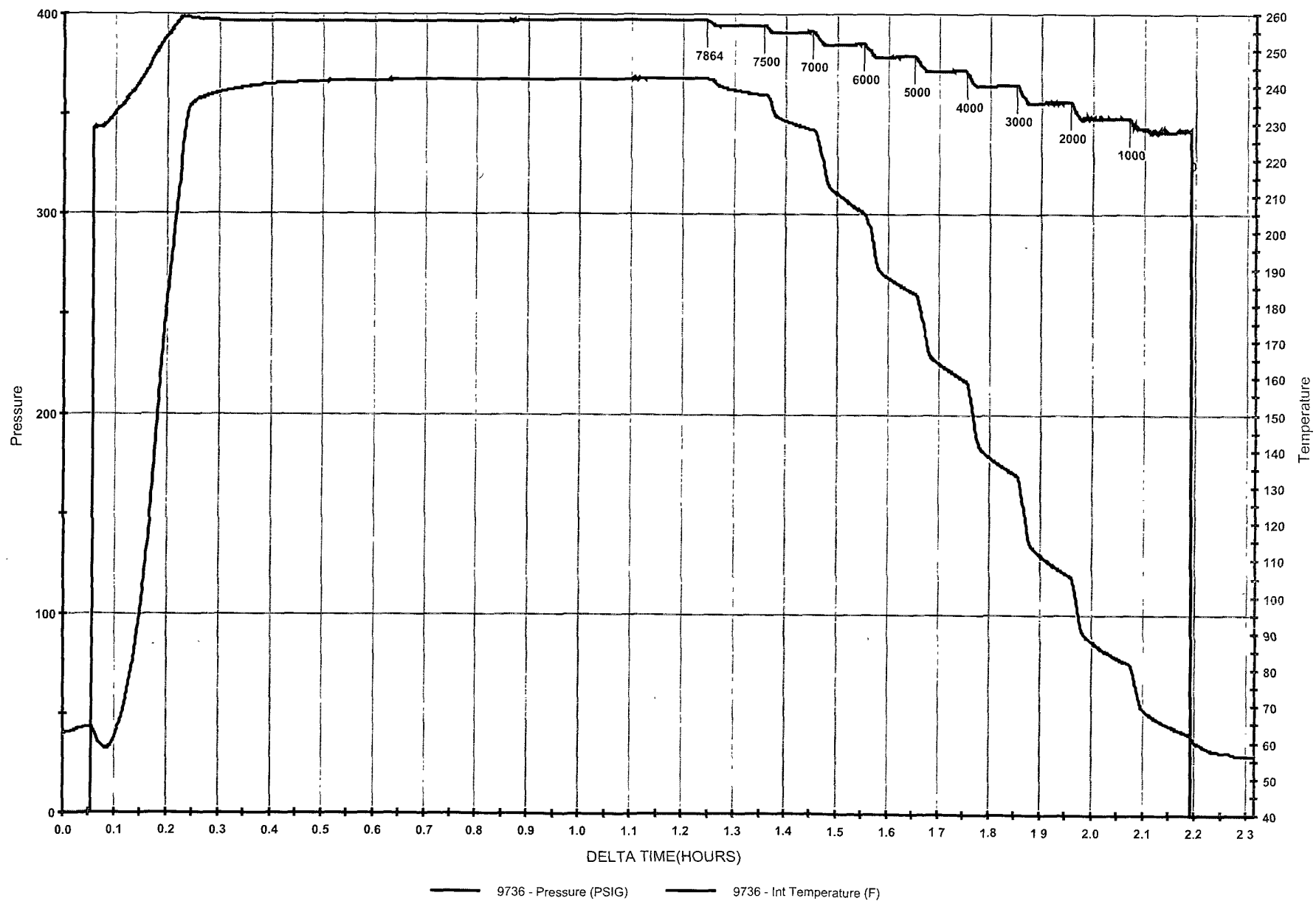
Company: CONOCOPHILLIPS

Location: ALLISON UNIT #9

Date: APRIL 17, 2009

Serial# 9736

Max. Pressure: 399.096 Max. Temperature: 242.353



Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: ALLISON UNIT 9
Well Location: T32N, R7W, SEC. 4
Field: DAKOTA
Formation: DAKOTA
On Bottom Time: 4/17/09 @ 1436 HRS
Off Bottom Time: 4/17/09 @ 1536 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: ALLISON UNIT 9
Well Location: T32N, R7W, SEC. 4
Field: DAKOTA
Pool:
Formation: DAKOTA
Well Licence Number: 300451143100
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 09 Industrial
Well Type Indicator: Vertical
Production Interval(KB) From: 7857 TO 7870
KB Elevation: 6490 CF Elevation: Ground Elevation: 6478
Pool Datum: Datum Depth: 6490
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBD: 7986
Total Depth: 8200
Tubing Depth: 7826
Tubing OD.: 2 3/8 Tubing ID.: J55 #4.7
Casing OD.: 7 Casing ID.: N80 #26

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: 350 Final Tubing Pressure: 343
Initial Casing Pressure: 0 Final Casing Pressure: 0
Shut in Time:

GAUGE INFORMATION

Serial Number: 9736
Pressure Range: 287
Calibration Date: DEC 16/08
Gauge Started: Gauge Stopped:
On Bottom Time: 4/17/09 @ 1436 HRS Off Bottom Time: 4/17/09 @ 1536 HRS
Run Depth Bottom (KB): 7864

REMARKS

RAN 1.516 GR TO 7907'-SET DOWN-RAN TANDEM BHP GAUGES (9736, 9737) TO 7864'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 4

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/17/2009 16:32:25	0.0	1628 - 1633	62.094	342.2	0.000
2	04/17/2009 16:25:15	1000.0	1621 - 1626	81.902	347.7	0.005
3	04/17/2009 16:18:25	2000.0	1614 - 1619	105.885	356.4	0.009
4	04/17/2009 16:12:10	3000.0	1608 - 1613	133.596	364.5	0.008
5	04/17/2009 16:06:15	4000.0	1602 - 1607	159.174	371.8	0.007
6	04/17/2009 16:00:05	5000.0	1556 - 1601	183.396	379.0	0.007
7	04/17/2009 15:54:05	6000.0	1550 - 1555	205.517	385.2	0.006
8	04/17/2009 15:48:10	7000.0	1544 - 1549	228.257	391.4	0.006
9	04/17/2009 15:42:25	7500.0	1538 - 1543	237.834	394.5	0.006
10	04/17/2009 15:35:45	7864.0	1436 - 1536	242.318	396.9	0.007

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R7W, SEC. 4

